Rorm 3160-3 (July 1992)	DRAWERDEBART	MISSIONATES	NTERIOR	SUBMIT IN	tions on te)	FORM APP OMB NO. 1 Expires: Februa 5. lease designation NM 76919	004-0136 ary 28, 1995 Chy
	APPLICATION F	6. IF INDIAN, ALLOTTEB OR TRIBE NAME					
1a. TYPE OF W		DEEPEN				7. UNIT AGREEMENT N	
OIL X WELL X 2. NAME OF OF	GAS WELL 0	THER ing Partners, L.		MULT	IPLE	8. FARM OR LEASE NAME, WE Roaring Sprin	
3. ADDRESS AND TE 550 W. 4. LOCATION OI At SULFACE (P) 1520	Texas, Suite 13 WELL (Report location clo	and Midland, Texa arrly and in accordance with UNOR THOPO★ ., Sec 14, T-21-S	s 79701 h any State requ LocAtio ,R-23-E 3		al ARTES	IT. SHC., T., R., M., OR I	ILE. 15475
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE. 17-1/2 miles West of Carlsbad, New Mexico						12. COUNTY OB PARISH Eddy	13. state New Mexico
LOCATION T PROPERTY (ROM PROFOSED [®] TO NEAREST DE LEASE LINE, FT. earest drig, unit line, if an			PF ACRES ASSIGNED HIS WELL 160	<u>. </u>		
18. DISTANCE I TO NEARES OR APPLIED I	FROM FROFOSED LOCATION [*] T well, drilling, complet For, on this lease, ft.	19. рабровер D 8400'	IPTH	20. ROTARY OR CABLE TOOLS Rotary			
3817 0	(Show whether DF, RT, GR		oswell Contro	lled Water	Basin	22. APPROX. DATE WON October 20,	
23.		PROPOSED CASE	NG AND CEMEN	TING PROGRA	AM .		<u> </u>
SIZE OF F				ING DEPTH		QUANTITY OF CEMENT	
<u>17-1/2"</u> 12-1/4"	$\frac{H-40, 13-3}{K-55, 9-5}$	<u>48.0</u> <u>78"</u> 36.0	250	<u>0'425'</u>	400 sx to circulate		

We propose to drill to a depth sufficient to test the Cisco/Canyon formation for oil. If productive, 7" casing will be run to TD. If non-productive, the well will be plugged and abandoned in a manner consistent with federal regulations. Specific programs as per Onshore Oil and Gas Order No. 1 are outlined in the following attachments.

8400

26.0

Drilling Program Exhibit A - Operations Plan Exhibit B - BOP & Choke Manifold Exhibit C - Drilling Fluid Program Exhibit D - Auxiliary Equipment Exhibit E - Topo Map of Location

K-55,

8-3/4"

PERMIT NO.

Exhibit F - Plat Showing Existing Wells Exhibit G - Well Site Layout Surface Use and Operations Plan H_2S Drilling Operations Plan Exhibit F (A) - Plat of Location Approval Subject to May Low Y API

TOC @ 6000' - SEE

Stips.

Approval Subject to General Requirements and Special Stipulations Attached

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED EMed P"Phil stunion	TITLE Agent for Santa Fe Energy	DATE 9-6-94
(This space for Federal or State office use)		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVAL DATE

APPROVED B *See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.