

Application EXPIRED

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

ARTESIA OFFICE

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

| | | |
|--|---------------------------------------|----------------------------|
| Operator Name and Address. Santa Fe Energy Operating Partners, L.P. 550 W. Texas, Suite 1330 Midland, Texas 79701 | | OGRID Number |
| | | API Number 30-015-28267 |
| Property Code 16341 | Property Name Talon "22" State Com | Well No. 1 |

Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| N | 22 | 25S | 28E | | 660 | South | 1980 | West | Eddy |

Proposed Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|---------|----------|-------|---------|-----------------|------------------|---------------|----------------|--------|
| Proposed Pool 1 JTCOC R-524R PROBEW (GAS) | | | | | Proposed Pool 2 | | | | |

| | | | | |
|---------------------|-------------------------|---------------------|--------------------------------|---------------------------------|
| Work Type Code N | Well Type Code G | Cable/Rotary R | Lease Type Code S | Ground Level Elevation 2957' |
| Multiple No | Proposed Depth 13600 | Formation Morrow | Contractor to be determined | Spud Date 1-3-95 |

Proposed Casing and Cement Program

| Hole Size | Casing Size | Casing weight/foot | Setting Depth | Sacks of Cement | Estimated TOC |
|-----------|-------------|--------------------|---------------|-----------------|---------------|
| 17-1/2" | 13-3/8" | 48 | 400' | 450 sx | surface |
| 12-1/4" | 9-5/8" | 36 | 2500' | 1100 sx | surface |
| 8-3/4" | 7" | 26 | 9800' | 1000 sx | 6000' |
| 6-1/8" | 4-1/2" | 13.5 | 13600' | 600 sx | Liner Top |

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Rig up rotary tools. Set 13-3/8" casing at 400', WOC 12 hours, NU annular preventor and test casing to 600 psi. Set 9-5/8" casing at 2500', WOC 12 hours and NU 10M triple ram BOP w/annular. Test casing to 1500 psi. Set 7" casing at 9800', install a rotating head and test BOP stack and choke manifold to 10000 psi. Test casing to 3000 psi. Drill to a TD of $\pm 13,600'$.

Post FD-2
9-19-95
Cancel Permit to Drill

Post FD-1
1-6-95
Morrow + DPE

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: James P. "Phil" Stinson

Printed name: James P. "Phil" Stinson

Title: Agent for Santa Fe Energy

Date: 12-21-94

Phone: 915-682-6373

OIL CONSERVATION DIVISION

Approved by: SUPERVISOR, DISTRICT II

Title:

Approval Date: DEC 29 1994

Expiration Date: 6-29-95

Conditions of Approval:
Attached ☐