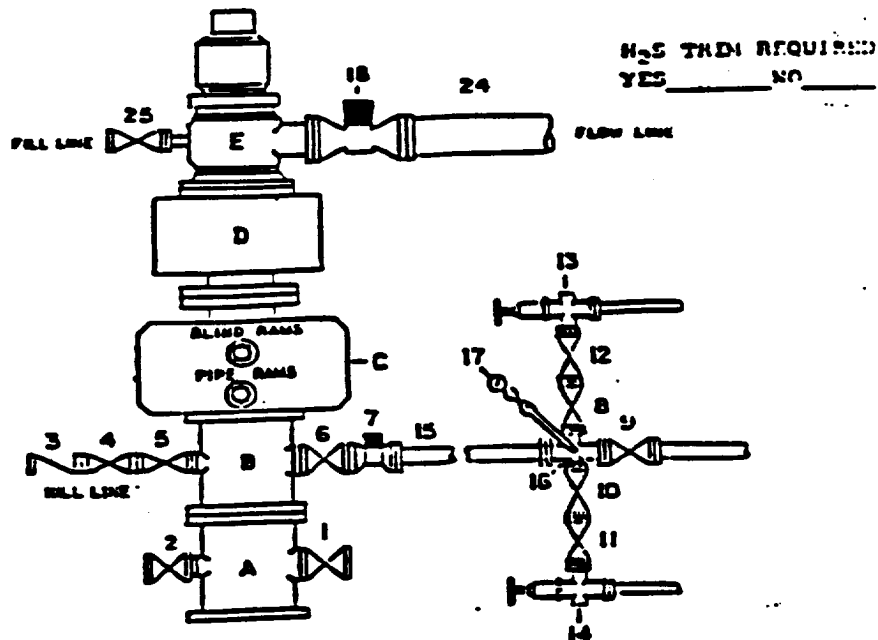


To be used AFTER 7" CASING IS SET AT 10,550'

DRILLING CONTROL CONDITION IV-B-5000 PSI WP



DRILLING CONTROL MATERIAL LIST - CONDITION IV-B-5

- A Tension Wellhead
- B 5000 U.P. drilling spool with a minimum 2" flanged outlet for fill line and 2" minimum flanged outlet for choke line.
- C 5000 U.P. Seal ram type preventer, hydraulic operated with 1" steel, 5000 U.P. control line.
- D 5000 U.P. Annular preventer, hydraulic operated with 1" steel, 5000 U.P. control line.
- E Rotating head with fill up outlet and extended sleeve line.
- 1,2,4,5, 8,10,11, 12 2" minimum 5000 U.P. flanged full opening steel gate valve, or Halliburton to Tere Plug valve.
- 3 2" minimum 5000 U.P. back pressure valve.
- 6,9 2" minimum 5000 U.P. flanged full opening steel gate valve, or Halliburton to Tere Plug valve.
- 7 2" minimum 5000 U.P. flanged hydraulic valve
- 15 2" minimum Schedule 40, Grade B, seamless line pipe
- 16 2" minimum x 2" 5000 U.P. flanged arms
- 13,14 2" minimum 5000 U.P. adjustable choke with carbide trim.
- 17 Cameron Red Camp or equivalent (location to choke line optional).
- 18 4" minimum 5000 hydraulic flanged valve.
- 24 6" minimum steel flow line.
- 25 2" minimum 5000 U.P. flanged or threaded full opening steel gate valve, or Halliburton to Tere Plug valve.

EXHIBIT D

	TEXACO, INC MIDLAND DISTRICT MIDLAND, TEXAS	