Form 3160-3 (July 1992)	UNITED STATES ARTESIA, MARSTIN, STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					OMB NO. 1004-0136 Expires: February 28, 1995		
						5. LEASE DESIGNATION AND SERIAL NO. NM-83552		
							6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
	CATION FOR P	ERMIT TO D	HIL					
1a. TYPE OF WORK D. TYPE OF WELL	ILL IX	DEEPEN []		- 	÷ 1.	7. UNIT AGREEMENT NAME	
	ELL OTHER SU	٧D		NE X	MULTIPLE ZONE		8. FARM OR LEASE NAME WELL NO.	
2. NAME OF OPERATOR Santa Fe Energy Resources, Inc.							Old Ranch Knoll"8" Fed #4	
3. ADDRESS AND TELEPHONE NO.							30-015-28403	
550 W. Texas, Su	uite 1330; Midlan	d, Texas 797	01	(915)682-	-6373		10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (R At surface (K) 1854' FSL &	eport location clearly and 1921' FWL	in accordance with	n any S	tate requirements	8. *)		96105 Wildcat (SWD)FLISTOMGN/MCN7CH 11. SEC., T., R., M., OR BLE. AND SUBVEY OR AREA	
At proposed prod. zon	10						Sec. 8, T-22-S, R-24~E	
1							12. COUNTY OF PARISH 13. STATE	
15 miles west of	AND DIRECTION FROM MEAN f Carlsbad, New M			. OF ACRES IN LE		17 NO 0	Eddy New Mexico	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OF LEASE LINE, FT. 740' (Also to nearest drig, unit line, if any)			0' <u>160</u> <u>TO</u>			тот	0	
18. DISTANCE FROM PROP TO NEAREST WELL, D	RILLING, COMPLETED,	PLETED,					ROTARY OR CABLE TOULS	
OR APPLIED FOR, ON THIS LEASE, FT. 1243' 11400' 21. ELEVATIONS (Show whether DF, RT, GR, etc.)					I		Rotary 22. APPROX. DATE WORK WILL START*	
4122.28 GR							October 10, 1996	
23.		PROPOSED CASIN	G AND	CEMENTING P	ROGRAM	Carld	ad Controlled Water Basin	
SIZE OF HOLE	GRADE, SIZE OF CASINO	WEIGHT PER FO		SETTING DEP			QUANTITY OF CEMENT	
17 1/2"	H-40 13 3/8"	48#		3501	¹	400 sx to circulate		
12 1/4"	K-55 9 5/8"	36#		25001		1200	sx to circulate	
8 3/4"	K-55, C-90 7"	26#		11400'		TOC	£ 6000'	
If sufficien TD and the we	t porosity and pe ell will be compl Oil and Gas Order	rmeability a eted as a sa No. 1 are o	ire en ilt wa outli: 254	ncountered, ater dispose ned in the DU AF	7" can al well follow:	sing w l. Sp ing at <i>a KCO</i>	ecific programs as	
	- Operations Pla							
	- BOP and Choke - Drilling Fluid			hibit F (A) hibit G - We			Contract Characters I IA	
Exhibit D	- Auxiliary Equi - Topo Map of Lo	pment	Su		nd Oper	ration	B PLATGENERAL REQUIREMENTS AND	
This applicat	tion was previous	ly approved	in A	pril, 1995.			ATTACHED	
		-		-			ions, stipulations and ortion thereof, as	
described abo								
deepen directionally, give pert	e: Blanket Bongl BE PROPOSED PROGRAM: 1 inent data on subsurface location	proposal is to deepen, proposal is to deepen, proposal is to deepen, provide the proposal in the proposal is to be a set of	BLI give data ue vertic	M Bond File on present product al depths. Give blow	NO.: live zone ar yout prevent	MT 07 nd propose er program	50 d new productive zone. If proposal is to drill or , if any.	
24. signed fimel	Phil Stim	Sen TIT	Age: 	nt for Sant	a Fe E	nergy	DATE 9.20-96	
(This space for Fede	eral or State office use)							
				APPROVAL DATE				
	not warrant or certify that the ap						would entitle the applicant to conduct operations thereon.	
1_	Jannie	1151	AX	11. 3111			wher lar	
APPROVED BY $-\frac{1}{200}$	y i le que	*See Instru	<u>())</u> ctions	On Reverse S	ide		DATE 10/10/96	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.