

DRAWER DD  
APR 11 1995  
UNITED STATES

SUBMIT IN TRIPPLICATE\*  
(Other instr : on  
reverse b

30-015-28453  
Form approved.  
Budget Bureau No. 1004-0136  
Expires August 31, 1985

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☒

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Pogo Producing Company

17891

3. ADDRESS OF OPERATOR

P.O.Box 10340, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

1980' FSL & 1650' FWL of Section 8, T-24S, R-31E

At proposed prod. zone

Same

W.K.

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

20 miles East of Loving, N.M.

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

1650'

16. NO. OF ACRES IN LEASE

40

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

1320

19. PROPOSED DEPTH

8500

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3550' Ground Level

22. APPROX. DATE WORK WILL START\*

Upon Approval

23.

PROPOSED CASING AND CEMENTING PROGRAM

Secretary's Potash

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2	13 3/8	54.5	600	Sufficient to Circulate
11	8 5/8	32 & 24	4100	Sufficient to circulate
7 7/8	5 1/2	15.5 & 17	8500	1200 sx (TieBack)

RECEIVED

AFTER SETTING PRODUCTION CASING, PAY ZONE WILL BE PERFORATED  
AS NECESSARY.

SEE ATTACHED FOR: SUPPLEMENTAL DRILLING DATA  
BOP SKETCH  
SURFACE USE AND OPERATIONS PLAN

OIL CON. DIV.  
DIST. 2

Post ID-1  
4-14-95  
New Loc + API

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*James M. C. Roth Jr.*

TITLE

Agent

DATE

July 25, 1994

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

*FRANK Splendora*

TITLE

*Acting State Director*

DATE

*3-21-95*

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS AND  
SPECIAL STIPULATIONS  
ATTACHED

\*See Instructions On Reverse Side

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised February 10, 1994  
Instruction on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-015-28453</b>	Pool Code <b>S3818</b>	Pool Name <b>Sand Dunes; Delaware, South</b>
Property Code	Property Name <b>SUNDANCE 8 FEDERAL</b>	Well Number <b>3</b>
OGRID No. <b>017891</b>	Operator Name <b>POGO PRODUCING CO.</b>	Elevation <b>3550'</b>

Surface Location

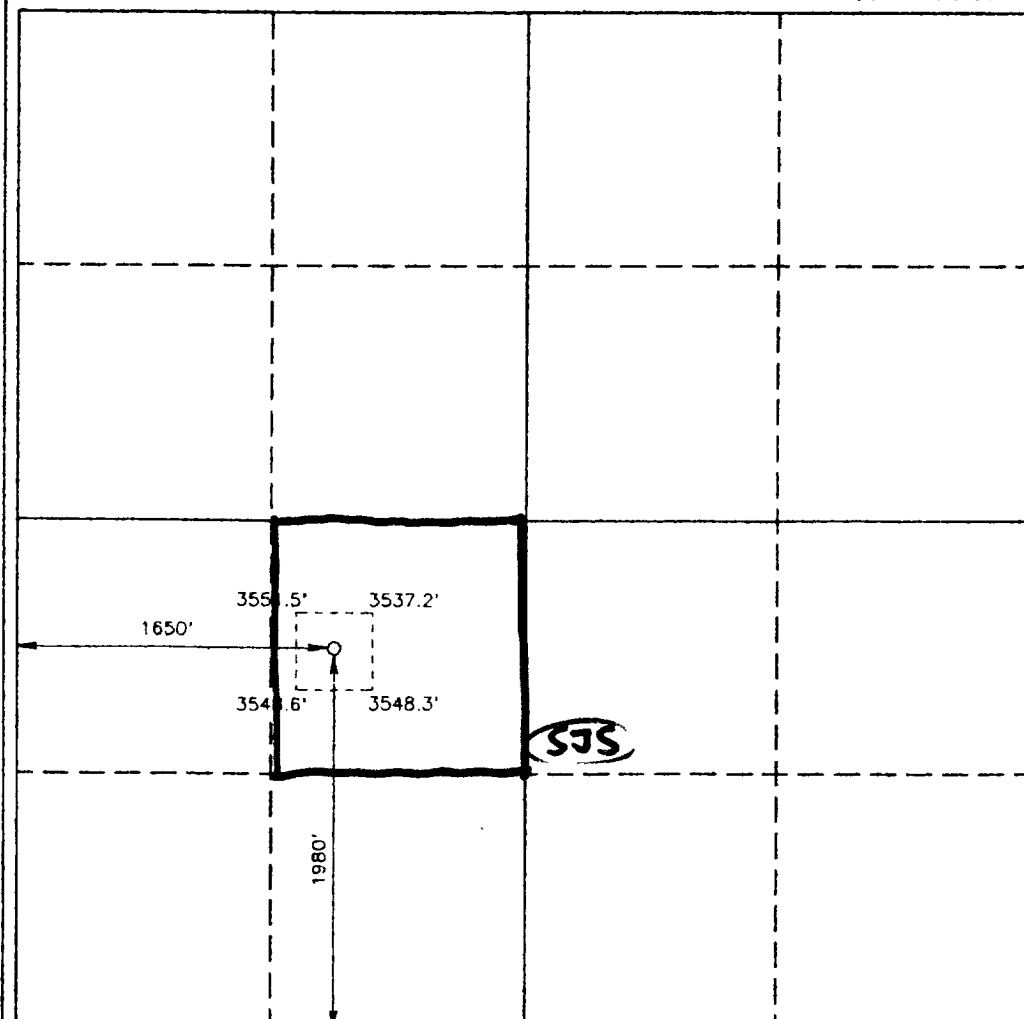
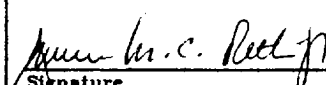
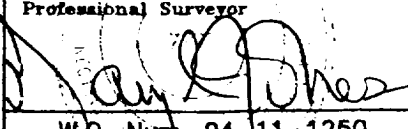
UL or lot No. <b>K</b>	Section <b>8</b>	Township <b>24S</b>	Range <b>31E</b>	Lot Idn	Feet from the <b>1980</b>	North/South line <b>SOUTH</b>	Feet from the <b>1650</b>	East/West line <b>WEST</b>	County <b>EDDY</b>
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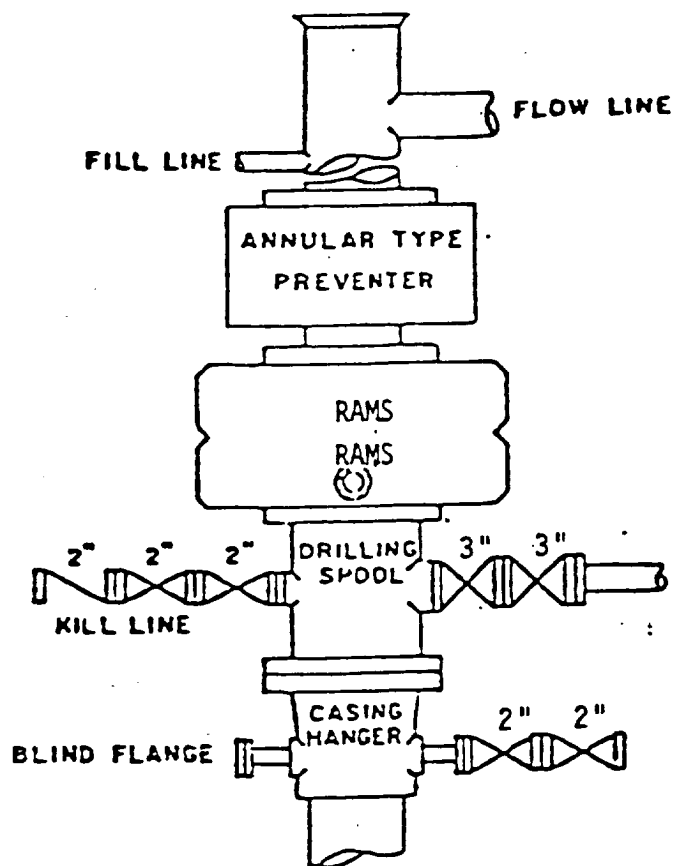
<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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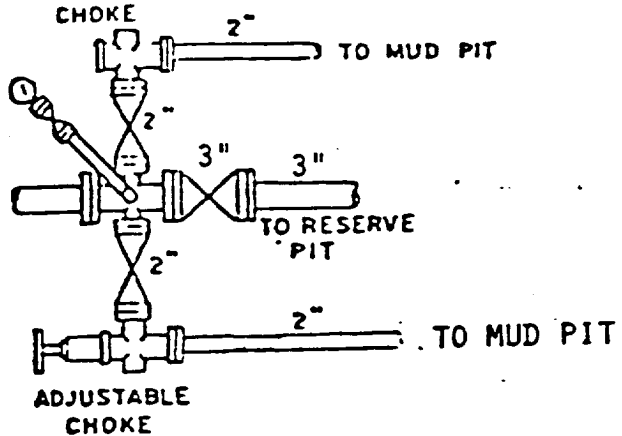
Dedicated Acres <b>40.65</b>	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<b>OPERATOR CERTIFICATION</b>  I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.   Signature <b>JAMES M.C. Ritchie Jr</b> Printed Name <b>Agent</b> Title <b>7/25/94</b> Date
	<b>SURVEYOR CERTIFICATION</b>  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.  <b>JULY 15, 1994</b> Date Surveyed  Signature & Seal of Professional Surveyor <b>W.D. Num. 94-11-1250</b>
	Certificate No. <b>JORM W. WEST, 676</b> <b>RONALD J. EIDSON, 3239</b> <b>GARY L. JONES, 7977</b>



ADJUSTABLE  
POSITIVE  
CHOKE



BOP STACK

3000 PSI WORKING PRESSURE

BOP ARRANGEMENT