(Decembs: 1990)	,		STERNY IN THE DATE	Form approved, Budget Bureau No. 1004-0136
-	. t	INITED TES	Anti- And 83210	Expires: December 31, 1991
	DEPARTI	MENT OF THE INTER	••••••	5. LEASE DESIGNATION AND SERVAL NO.
		AU OF LAND MANAGEMEN		NM-91078
\mathcal{O}	DUNE	AU UF LANU MANAGEMEN	11	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	APPLICATION FOR	PERMIT TO DRILL O	R DEEPEN	NIA
a. TYPE OF WORK	_			
	DRILL	DEEPEN		7. UNIT AGREEMENT NAME
b. TYPE OF WELL				NIA
OIL XXXXX WELL XXXXX		OTHER	SINGLE MULTIPLE Zone zone	B. FARM OR LEASE NAME, WELL NO.
2. NAME OF OPERATOR		1/200		LENTINI 1 FEDERAL #24 15095
CHEVRON U.S.A. II	NC.	4323		
3. ADDRESS AND TELEF				30-015-28471
	IDALND, TX 79702 ATT Report location clearly and in accordance	N: RORY MATTHEWS (915) 687-7	812	10. HELD AND POOL, OR WILDCAT 30670 HERRADURA BEND EAST Do Low A
)' FWL & 2385' FNL	a na na mana ang ang ang ang ang ang ang ang ang		HERRADURA BEND EAST Delsware
		•		AND SURVEY OR AREA
At proposed prod. zone		Unit	(2)	SEC. 1, T23S, R28E
	S AND DIRECTION FROM NEAREST TOW	N OR POST OFFICE*		12. COUNTY OR PARRISH 13. STATE
8 MILES NORTHE			16. NO. OF ACRES IN LEASE	EDDY NEW MEXICO
LOCATION TO NEAREST	r 330'		800	TO THIS WELL
PROPERTY OR LEASE LI				40
(Also to nearest drig, uni 18. DISTANCE FROM PF			19. PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS
TO NEAREST WELL, DRI			7,000'	ROTARY
OR APPLIED FOR, ON TH	HIS LEASE, FT.			
21. ELEVATIONS (Show GLE: 3086'	whether DF, RT, GR, ect.)	Carls	bad Controlled Water Basin	22. APPROX. DATE WORK WILL START* ASAP
23.		PROPOSED CASING AN	ID CEMENTING PROGRAM	Secretary's Potash
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
SIZE OF HOLE	GRADE, SIZE OF CASING M-50, 8 5/8"	23 #	300'	CIRCULATED
12 1/4"	M-50, 8 5/8"	23 #	300'	CIRCULATED CIRCULATED Post JD-2 4-28-95
12 1/4" 7 7/8"	M-50, 8 5/8" K-55, 5 1/2"	23 # 15.5 #	300'	CIRCULATED
12 1/4" 7 7/8"	M-50, 8 5/8" K-55, 5 1/2" M: 0'-300' FRESH WATE	23 # 15.5 #	300'	CIRCULATED CIRCULATED Post JD-2 4-28-95
12 1/4" 7 7/8" MUD PROGRA	M-50, 8 5/8" K-55, 5 1/2" M: 0'-300' FRESH WATE 300'-7000' BRINE V	23 # 15.5 # ER SPUD MUD. VATER STARCH 10#.	<u>300'</u> 7000'	CIRCULATED CIRCULATED Post ID-2 4-28-95 Mundore + API
12 1/4" 7 7/8" MUD PROGRA	M-50, 8 5/8" K-55, 5 1/2" M: 0'-300' FRESH WATE 300'-7000' BRINE V	23 # 15.5 # ER SPUD MUD. VATER STARCH 10#.	<u>300'</u> 7000'	CIRCULATED CIRCULATED Post ID-2 4-28-95 Mundore + API
12 1/4" 7 7/8" MUD PROGRA	M-50, 8 5/8" K-55, 5 1/2" M: 0'-300' FRESH WATE 300'-7000' BRINE V	23 # 15.5 # ER SPUD MUD. VATER STARCH 10#.	300' 7000' HED CHEVRON GLASS II BOP DRAWIN	CIRCULATED CIRCULATED Post ID-2 4-28-95 Mundore + API
12 1/4" 7 7/8" MUD PROGRA	M-50, 8 5/8" K-55, 5 1/2" M: 0'-300' FRESH WATE 300'-7000' BRINE V	23 # 15.5 # ER SPUD MUD. VATER STARCH 10#.	<u>300'</u> 7000'	CIRCULATED CIRCULATED Post ID-2 4-28-95 Mundore + API
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12 1/4" 7 7/8" MUD PROGRA	M-50, 8 5/8" K-55, 5 1/2" M: 0'-300' FRESH WATE 300'-7000' BRINE V	23 # 15.5 # ER SPUD MUD. VATER STARCH 10#.	300' 7000' HED CHEVRON GLASS II BOP DHAWIN APR 2 0 191	CIRCULATED CIRCULATED A - 28-95 A-28
12 1/4" 7 7/8" MUD PROGRA	M-50, 8 5/8" K-55, 5 1/2" M: 0'-300' FRESH WATH 300'-7000' BRINE V IENT: 2000 PSI WORKIN	23 # 15.5 # ER SPUD MUD. VATER STARCH 10#. G PRESSURE, SEE ATTAC	300' 7000' HED CHEVROA CLASS II BOP DHAWIN APR 20 19 OIL CCVJ.	CIRCULATED CIRCULATED A - 28-95 A-28
12 1/4" 7 7/8" MUD PROGRA	M-50, 8 5/8" K-55, 5 1/2" M: 0'-300' FRESH WATH 300'-7000' BRINE V IENT: 2000 PSI WORKIN	23 # 15.5 # ER SPUD MUD. VATER STARCH 10#.	300' 7000' HED CHEVRON GLASS II BOP DHAWIN APR 2 0 191	CIRCULATED CIRCULATED A - 28-95 A-28
12 1/4" 7 7/8" MUD PROGRA	M-50, 8 5/8" K-55, 5 1/2" M: 0'-300' FRESH WATK 300'-7000' BRINE V ENT: 2000 PSI WORKIN Gonardi Special	23 # 15.5 # ER SPUD MUD. VATER STARCH 10#. G PRESSURE, SEE ATTAC B PRESSURE, SEE ATTAC Stipulations	300' 7000' HED CHEVROA CLASS II BOP DHAWIN APR 20 19 OIL CCVJ.	CIRCULATED CIRCULATED A - 28-95 A-28
12 1/4" 7 7/8" MUD PROGRA	M-50, 8 5/8" K-55, 5 1/2" M: 0'-300' FRESH WATH 300'-7000' BRINE V IENT: 2000 PSI WORKIN	23 # 15.5 # ER SPUD MUD. VATER STARCH 10#. G PRESSURE, SEE ATTAC B PRESSURE, SEE ATTAC Stipulations	300' 7000' HED CHEVROA CLASS II BOP DHAWIN APR 20 19 OIL CCVJ.	CIRCULATED CIRCULATED A - 28-95 A-28
12 1/4" 7 7/8" MUD PROGRA BOPE EQUIPM	M-50, 8 5/8" K-55, 5 1/2" M: 0'-300' FRESH WATH 300'-7000' BRINE V IENT: 2000 PSI WORKIN Gonardi Special Attached RIBE PROPOSED PROGRAM: 11 propose	23 # 15.5 # ER SPUD MUD. VATER STARCH 10#. G PRESSURE, SEE ATTAC Requirements and Stipulations 1 Its to deepen, give data on present producth	300' 7000' HED CHEVROA CLASS II BOP DHAWIN APR 2019 OIL CCHJ. DIST. 2	CIRCULATED CIRCULATED A - 28-95 A - 28-95
12 1/4" 7 7/8" MUD PROGRA BOPE EQUIPM	M-50, 8 5/8" K-55, 5 1/2" M: 0'-300' FRESH WATH 300'-7000' BRINE V IENT: 2000 PSI WORKIN Gonardi Special Attached RIBE PROPOSED PROGRAM: 11 propose	23 # 15.5 # ER SPUD MUD. VATER STARCH 10#. G PRESSURE, SEE ATTAC B PRESSURE, SEE ATTAC Stipulations	300' 7000' HED CHEVROA CLASS II BOP DHAWIN APR 2019 OIL CCHJ. DIST. 2	CIRCULATED CIRCULATED A - 28-95 A - 28-95
12 1/4" 7 7/8" MUD PROGRA BOPE EQUIPM	M-50, 8 5/8" K-55, 5 1/2" M: 0'-300' FRESH WATH 300'-7000' BRINE V IENT: 2000 PSI WORKIN Gonardi Special Attached RIBE PROPOSED PROGRAM: 11 propose	23 # 15.5 # ER SPUD MUD. VATER STARCH 10#. G PRESSURE, SEE ATTAC Requirements and Stipulations 1 Its to deepen, give data on present producth	300' 7000' HED CHEVROA CLASS II BOP DHAWIN APR 2019 OIL CCHJ. DIST. 2	CIRCULATED CIRCULATED A - 28-95 A - 28-95
12 1/4" 77/8" MUD PROGRA BOPE EQUIPM IN ABOVE SPACE DESC Geogen directionally, giv 24 SIGNED	M-50, 8 5/8" K-55, 5 1/2" M: 0'-300' FRESH WATH 300'-7000' BRINE V IENT: 2000 PSI WORKIN General Special Attached RIBE PROPOSED PROGRAM: If proposa perbanent data on subsurface locations Matthews	23 # 15.5 # ER SPUD MUD. VATER STARCH 10#. G PRESSURE, SEE ATTAC Requirements and Stipulations I Is to deepen, give data on present productive and measured and true vertical depths. Give	300' 7000' HED CHEVROA CLASS II BOP DHAWIN APR 20 19' OIL CCH3. DIST. 2 re zone and proposed new production zone. If proposed is to drill blowout preventer program, if any.	CIRCULATED CIRCULATED A - 28-95 A - 28-95
12 1/4" 7 7/8" MUD PROGRA BOPE EQUIPM IN ABOVE SPACE DESC deegen directionally, giv 24 SIGNED to fader	M-50, 8 5/8" K-55, 5 1/2" M: 0'-300' FRESH WATH 300'-7000' BRINE V IENT: 2000 PSI WORKIN Gonardi Special Attached RIBE PROPOSED PROGRAM: 11 propose	23 # 15.5 # ER SPUD MUD. VATER STARCH 10#. G PRESSURE, SEE ATTAC Requirements and Stipulations I Is to deepen, give data on present productive and measured and true vertical depths. Give	300' 7000' HED CHEVROA CLASS II BOP DHAWIN APR 20 191 OIL GCH. DIST. 2 PE ZONE and proposed new production ZONE. If proposed is to drill blowout preventer program. If proposed is to drill blowout preventer program. If proposed is to drill blowout preventer program. If any.	CIRCULATED CIRCULATED A - 28-95 A - 28-95
12 1/4" 7 7/8" MUD PROGRA BOPE EQUIPM IN ABOVE SPACE DESC deepen directionally, giv 24 SIGNED	M-50, 8 5/8" K-55, 5 1/2" M: 0'-300' FRESH WATH 300'-7000' BRINE V JENT: 2000 PSI WORKIN General Special Attached RIBE PROPOSED PROBAM: If proposa Attached Matthews Matthews	23 # 15.5 # ER SPUD MUD. VATER STARCH 10#. G PRESSURE, SEE ATTAC B Constructions and Stipulations 1 Is to deepen, give data on present products and measured and true verticeal depths. Give TITLE	300' 7000' HED CHEVROA CLASS II BOP DHAWIN APR 20 19' OIL CCH3. DIST. 2 re zone and proposed new production zone. If proposed is to drill blowout preventer program, if any.	CIRCULATED CIRCULATED A - 23 - 95 A - 25 A - 25
12 1/4" 7 7/8" MUD PROGRA BOPE EQUIPM IN ABOVE SPACE DESC deepen directionally, gv 24 SIGNED	M-50, 8 5/8" K-55, 5 1/2" M: 0'-300' FRESH WATH 300'-7000' BRINE V IENT: 2000 PSI WORKIN IENT: 2000 PSI WORKI	23 # 15.5 # ER SPUD MUD. VATER STARCH 10#. G PRESSURE, SEE ATTAC B Constructions and Stipulations 1 Is to deepen, give data on present products and measured and true verticeal depths. Give TITLE	300' 7000' HED CHEVROA CLASS II BOP DHAWIN APR 2 0 19' OIL CCUS, DIST, 2 re zone and proposed new production zone. If proposed is to drill blowout preventer program, if any. DRILLING TECHNICAL ASSISTANT APPROVAL DATE ghts in the subject lease which would entitle the applicant to core	CIRCULATED CIRCULATED A - 28 - 95 A - 28

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.