

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTOIL CON. DIVISION  
SUBMIT IN TRIPLICATE\*  
(On reverse)FORM APPROVED  
OMB NO. 1004-0136  
Expires: February 28, 1995

## APPLICATION FOR PERMIT TO DRILL OR DEEPEN

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐OTHER ☐SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Nearburg Producing Company

## 3. ADDRESS AND TELEPHONE NO.

P. O. Box 823085, Dallas, TX 75382-3085 214/739-1778

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

1,980' FNL and 1,980' FWL

At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

15 air miles Southwest from Artesia, NM

15. DISTANCE FROM PROPOSED\*  
LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

660'

## 16. NO. OF ACRES IN LEASE

240'

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

1,320'

## 19. PROPOSED DEPTH

8,100'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

160

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3,550' GR

## 22. APPROX. DATE WORK WILL START\*

04/25/95

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14-3/4"	9-5/8"	36#	1,100'	775 SX CIRCULATE
8-3/4"	7"	23# & 26#	8,100'	950 SX (tie back)

Propose to drill the well to sufficient depth to evaluate the Cisco/Canyon formation. After reaching TD, logs will be run and casing set if the evaluation is positive. Perforate, test and stimulate as necessary to establish production.

RECEIVED

MAY - 8 1995

OIL CON. DIV.  
DIST. 2

APR 4 12 22 PM '95

RECEIVED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

TITLE Drilling Supt.

DATE

4-2-95

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS AND  
SPECIAL STIPULATIONS  
ATTACHED

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

/s/ Yolanda Vega

TITLE

Acting AREA MANAGER

DATE

MAY 8 1995

\*See Instructions On Reverse Side

District I  
PO Box 1900, Hobbs, NM 88240-2900  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brans Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-102  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

* API Number 30-015-28503		* Pool Code 15472	* Pool Name DAGGER DRAW UPPER PENN. NORTH
* Property Code	* Property Name DAGGER DRAW 31 FEDERAL COM		* Well Number 3
* OGRID No. 15742	* Operator Name NEARBURG PRODUCING COMPANY		* Elevation 3550

## 10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	31	19S	25E		1980	NORTH	1980	WEST	EDDY

## 11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

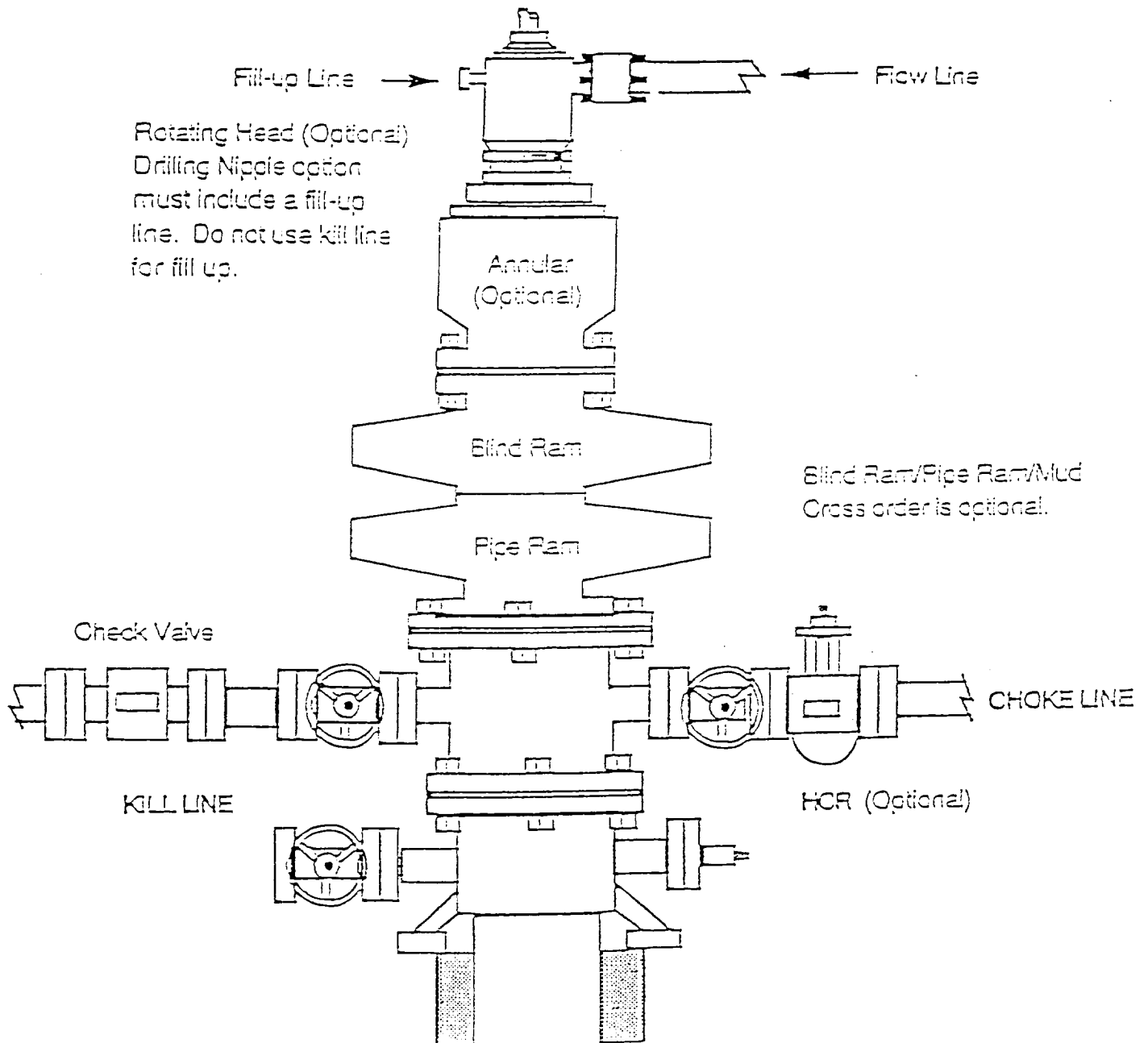
* Dedicated Acre 160/NA	* Joint or Infill N	* Consolidation Code	* Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>16</p>	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p>Signature: <u>H.R. Willis</u></p> <p>Printed Name: <u>H.R. Willis</u></p> <p>Title: <u>DEPT. Supt</u></p> <p>Date: <u>4-3-95</u></p>	
	<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>MARCH 30, 1995</p> <p>Date of Survey: <u>MARCH 30, 1995</u></p> <p>Signature and Seal of Professional Surveyor: <u>DAN R. REDD</u></p> <p>NEW MEXICO 5412 REGISTERED PROFESSIONAL ENGINEER</p>	

CLASS - 1: NORMAL PRESSURE < 10 PPG  
OPTION - 1: 3" M : STANDARD ROPE STACK

NEARBURG PRODUCING COMPANY  
DAGGER DRAW 31 FEDERAL WELL No. 3  
1980' FNL & 1980' FWL, SECTION 31-T19S-R25E  
EDDY COUNTY, NEW MEXICO



NEARBURG PRODUCING COMPANY  
DAGGER C W 31 FEDERAL WELL No. 3  
1980' FNL & 1980' FWL, SECTION 31-T19S-R25E  
EDDY COUNTY, NEW MEXICO

