

Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer D.D. Azusa, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Revised February 10, 1994

Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address: LOUIS DREYFUS NATURAL GAS CORP. SUITE 600 14000 QUAIL SPRINGS PARKWAY OKLAHOMA CITY, OKLAHOMA 73134		OGRID Number 25773
Property Code 16935	Property Name E.V. STATE	API Number 30-015-28507
Well No. 5		

Surface Location

UL or lot no. P	Section 32	Township 22-S	Range 26E	Lot Idn	Feet from the 990'	North/South line FSL	Feet from the 660'	East/West line FEL	County EDDY
--------------------	---------------	------------------	--------------	---------	-----------------------	-------------------------	-----------------------	-----------------------	----------------

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
---------------	---------	----------	-------	---------	---------------	------------------	---------------	----------------	--------

Proposed Pool 1 2966 <i>Happy Valley Delaware</i>	Proposed Pool 2
---	-----------------

Work Type Code N	Well Type Code O	Cable/Rotary R	Lease Type Code S	Ground Level Elevation 3362'
Multiple	Proposed Depth 5100	Formation Delaware	Contractor	Spud Date

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	54.5	500	400	circulate
11"	8 5/8"	24	1650	630	circulate
7 7/8"	5 1/2"	15.5	5100	800	circulate

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

1. Drill 17 1/2" hole to 500'. Run and set 500±' of 13 3/8" J-55 24 1/2" ST&C casing. Cement with 400 Sx Class "C" + 2% CaCl. Circulate cement to surface.
2. Drill 11" hole to 1650'. Run and set 1650±' of 8 5/8" J-55 24 1/2" ST&C casing. Cement with 425 Sx of 50/50 POZ tail in with 225 Sx of class "C" + 2% CaCl. Circulate cement to surface.
3. Drill 7 7/8" hole to 5100'. Run and set 5100±' of 5 1/2" J-55 15 1/2" ST&C casing. Cement 1st stage with 350 Sx 50/50 POZ "H" cement 2nd stage with 450 Sx 50/50 POZ "H" cement. Circulate cement to surface.

Notify N.M.O.C.C. in sufficient

time to witness cementing

8 5/8" casing

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: <i>Joe T. Janice</i>
Printed name: Joe T. Janice
Title: Agent
Date: 05/05/95
Phone: 305-392-2112

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY TIM W. GUM	
Title: DISTRICT II SUPERVISOR	
Approval Date: MAY 12 1995	Expiration Date: 11-12-95
Conditions of Approval: Attached ☐	