Unstrict | PO Box 1980, Hobbs, NM 88241-1980 District []

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 P Instructions on back Submit to Appropriate District Office

PO Drawer DD, Artesia, NM 88211-0719

Title

OIL CONSERVATION DIVISION
PO Box 2088 District III

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