

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 28099	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Enron Oil & Gas Company 7377		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P. O. Box 2267, Midland, Texas 79702 (915) 686-3714		8. FARM OR LEASE NAME, WELL NO. 17140 Big Bend 11 Federal #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1980' FSL & 1650' FWL At proposed prod. zone 1980' FSL & 1650' FWL W.K.		9. API WELL NO. 30-015-28525	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 7 miles SW from Loco Hills		10. FIELD AND POOL OR WILDCAT Wildcat, Morrow, Bone Spring Strawn & Atoka 96040	
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 11, T18S, R30E	
16. NO. OF ACRES IN LEASE 320 w/1/2		12. COUNTY OR PARISH Eddy	
17. NO. OF ACRES ASSIGNED TO THIS WELL 40		13. STATE NM	
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None		19. PROPOSED DEPTH 12,000	
20. ROTARY OR CABLE TOOLS Rotary		21. APPROX. DATE WORK WILL START May 1, 1995	
22. ELEVATIONS (Show whether DF, RT, GR, etc.) 3503' GR		23. PROPOSED CASING AND CEMENTING PROGRAM Secretary's Potash	

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14-3/4	H-40 ST&C 11-3/4"	42#	650	310 sx CIRCULATED
11	K-55 ST&C 8-5/8"	32#	3800	715 sx CIRCULATED **
7-7/8	N-80, S-95 LT&C 5-1/2"	17#	12000	1025 sx Est TOC @ 4500'

** or minimum 50' into top of San Andres

The Undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on leased land or portions thereof as shown below:

NM 28099
Sec 11, T18S, R30E
Atoka/Strawn/Bone Spring/Morrow Formations
Federal Bond # MT 0748 with endorsement to NM

RECEIVED

MAY 22 1995

OIL CON. DIV.

DIST. 2

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Betty Gildon TITLE Regulatory Analyst DATE 3/29/95

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to the production thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY B/G. Beat J. Lucero TITLE Assoc. STATE Director DATE 5-16-95

*See Instructions On Reverse Side

I, the undersigned, hereby certify and willfully make to any department or agency of the

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1984
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-28525	² Pool Code 96040	³ Pool Name Group 9 Wildcat Morrow, Bone Spring, Strawn & Atoka
⁴ Property Code	⁵ Property Name BIG BEND "11" FEDERAL	⁶ Well Number 1
⁷ GRID No. 7377	⁸ Operator Name ENRON OIL AND GAS COMPANY	⁹ Elevation 3503

¹⁰Surface Location

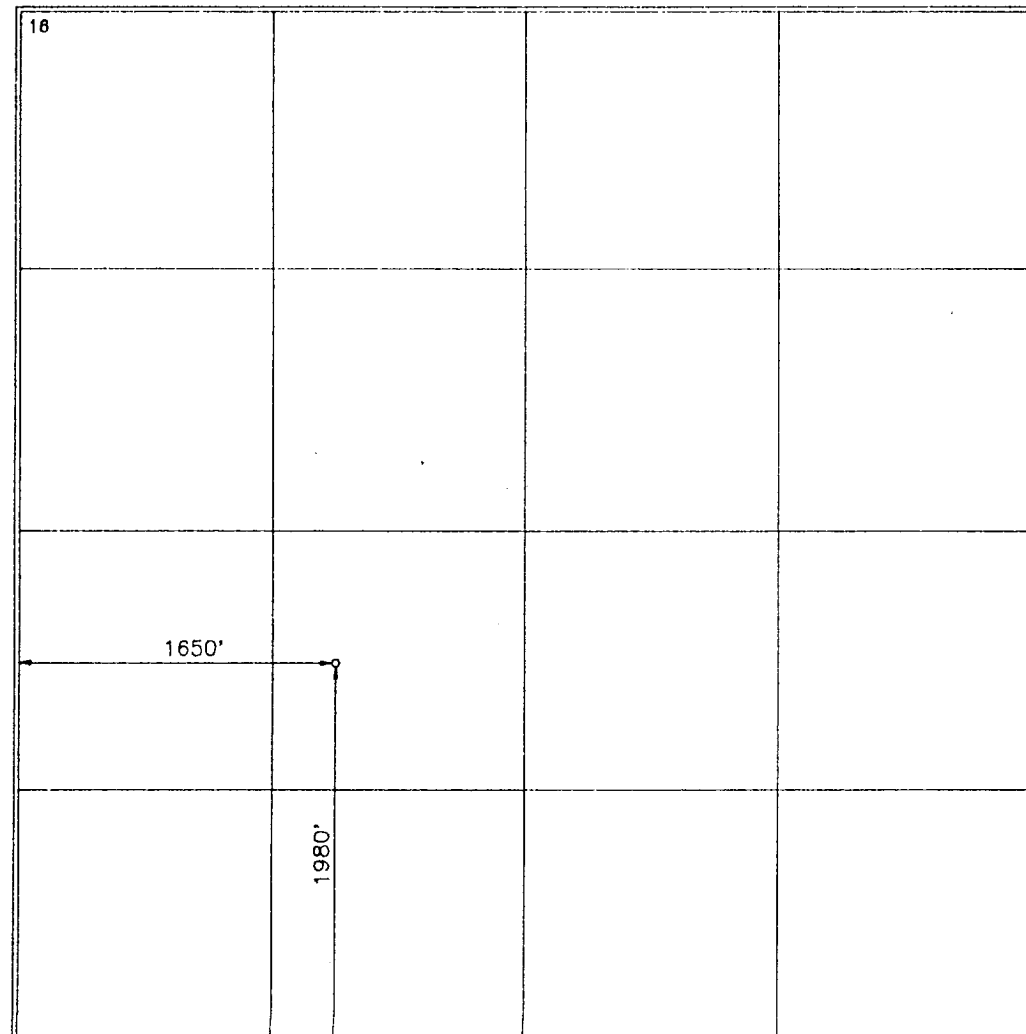
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	11	18-S	30-E		1980	SOUTH	1650	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶ 	¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i> Betty Gildon Signature Betty Gildon Printed Name Regulatory Analyst Title 2/3/95 Date
	¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to best of my belief.</i> 01-17-95 Date of Survey Signature and Seal of Professional Surveyor Earl Foote 8278 Certificate Number 8278

ENRON OIL & GAS COMPANY

Big Bend 11 Federal #1

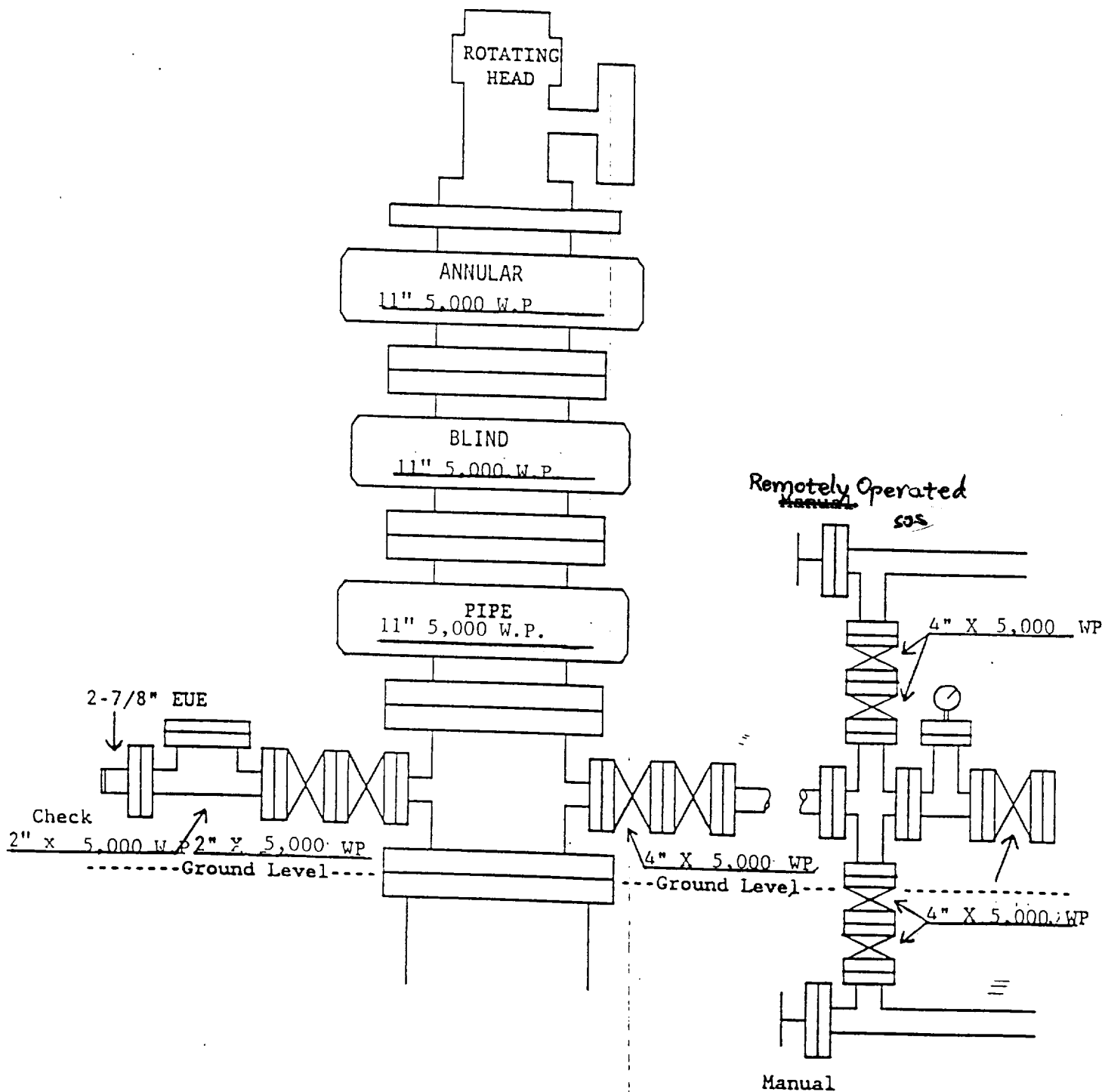


EXHIBIT #1

Attachment to Exhibit #1
ENRON OIL & GAS COMPANY
Big Bend 11 Federal, Well No. 1

1. Drilling nipple to be so constructed that it can be removed without use of a welder through rotary table opening, with minimum I.D. equal to preventer bore.
2. Blow out preventer and all fittings must be in good condition, 5000 psi W.P. minimum.
3. All fittings to be flanged.
4. Safety valve must be available on rig floor at all times with proper connections, valve to be full bore 5000 psi W.P. minimum.
5. All choke and fill lines to be securely anchored, especially ends of choke lines.
6. Equipment through which bit must pass shall be at least as large as the diameter of the casing being drilled through.
7. Upper kelly valve 5000 psi.
8. Extension wrenches and hand wheels to be properly installed.
9. Blow out preventer control to be located as close to driller's position as feasible.
10. Blow out preventer closing equipment to include minimum 40 gallon accumulator, two independent sources of pump power on each closing unit installation, and meet all API specifications.