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District I PO Box 1980, Hobbs, NM	88241-1980	Sta Energy, Miner	te of New rais & Natural I	Mexico Resources Depart	lment		. F	- Revised 1	Form C February 10,	
District II PO Drawer DD, Artesia, N	TM 88211-0719					0 BAN		In	structions on	
District III		OIL CON	PO Box 2	2088	理師	CEN	Er		ate District C Lease - 6 C	
1000 Rio Brazos Rd., Azto District IV	c, NM 87410	Santa	Fe, NM 8	37504-2088	3		6	Fee	Elease - 6 C	
PO Box 2088, Santa Fe, N	M 87504-2088				JL	JN 6 19	195 m	_	NDED REPO	
F-O							··· L_			
APPLICATION	FOR PERMIT	T TO DRIL	<u>L, RE-EN</u>	TER, DE	卵EN	CONB		yqr a	DD A ZO	
	e and Address.	dress. DIST. 2					GRID Number			
	ORATION					025575				
	105 South Fourth Street Artesia, New Mexico 8821					10				
* Property Code			88210	³ Property Name				30-015-28540		
1206%		l "X" State		roperty Name					• Well No.	
			⁷ Surface	Location				l	8	
UL or lot no. Section	Township Range	E Lot Idm	Feet from the	LOCATION North/South	line i r	oct from the	Faratta	Vest line		
L 16	19S 25E		2180'	South		660'	West		County	
•						erent From Surf		L	Eddy	
UL or lot no. Section	Township Range	Lot Idn	Feet from the	North/South		ect from the		Vest line	County	
									County	
	* Proposed Pool				¹⁰ Proposed Pool 2		2	<u> </u>		
Dagger Draw;	Upper Penn,	North [5472							
"Work Type Code		ype Code	¹³ Cable	Rotary	14	Lease Type Co	de	15 Grou	nd Level Elevati	
N	0		Rotary		S		3499			
¹⁴ Multiple				rmation		14 Contractor		²⁴ Spud Date		
No	830		Canyo			Determin	ed	ASAP		
Hole Size	Casing Sig	²¹ Proposed								
14 3/4''	Casing Size		weight/foot	Setting De 1150	epth		Cement	-	Estimated TOC	
8 3/4''	7''		36# J-55 23#, 26#			1100 sx		Circulated		
			, N-80	TD		1350 sx Post ID-		Circulated		
			,	·						
					N	0-7-	-79 + K	TAT		
	program. If this applies	tion is to DEEPE	N or PLUG BA	CK give the data	0.0.100.00	cical production	(e 202e at	ad propose	d new productiv	
²² Describe the proposed p zone. Describe the blower			NODAL VORTS II D		on are pi					
²² Describe the proposed p zone. Describe the blowo Yates Petrole	eum Corporati	ion wishes	to dril	1 and tes	t the	Canvon	and i	nterm	ediate	
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Yates Petrole formation. A to shut off g	eum Corporati Approximately gravel and ca	ion wishes / 1150' of avings. I	to dril surface f commerc	and tes casing w cial, pro	t the ill b ductio	Canyon e set an on casin	and i d cem	ent c	irculated	
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District I PO Box 1980, Hobbs, NM 3328-1980 District II PO Drawer DD, Artesia, NM 5211-0719 District III 1000 Rio Brazze Rd., Aztec. NM 57410 District IV PO Box 2088, Santa Fe, NM 57504-2028

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State of New Mexico Every, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT												
'API Number ' Pooi Code						' Pool Name						
30-015-28540 15472					2	Dagger Draw: Upper Penn, North						
• Property (20.3	<u> </u>	<u> </u>	* Property			1	•	Well Number		
BOYD X STATE							8					
					¹ Operator	Name	* Elevation					
025575 YATES PETROLEUM CORPORAT					RPORATION	ION				3499.		
					¹⁰ Surface	Location						
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	from the East/West line Count		County		
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L	- 16	195	,	un Hai		f Different Fr				<u></u>		
						North/South line	Feet from the	East/Wes	t line	County		
UL or lot no.	Section	Township	Range	Louida	Feet from the	AGUTA SOUTH THE						
						1						
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160							DEPENDENCE II	AVE DE				
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		OR A	NON-SI						CED			
16	17 OPERATOR I hereby certify that the											
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YATES DETROLEUM CORPORATION



typical choke manifold assemby for 14 rated working pressure service-surface installation

EXHIBIT B

THE FOLLOWING CONSTITUES THE MINIMUM BLOWOUT PREVENTER REQUIREMENTS FOR 3000 PSI WP SYSTEMS

- All preventers to be hydraulically operated with secondary manual controls installed prior to drilling out from under casing.
- 2. Choke outlet to be a minimum of 3" diameter.
- 3. Kill line to be of all steel construction of 3" minimum diameter.
- 4. All connections from operating manifolds to preventers to be all steel. Hole or tube to be a minimum of one inch in diameter.
- 5. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the B.O.P.'s.
- All connections to and from preventer to have a pressure rating equivalent to that of the B.O.P.'s.

7. Inside blowout preventer to be available on rig floor.

- 8. Operating controls to be located a safe distance from the rig floor.
- 9. Hole must be kept filled on trips below intermediate casing.