

**POINT 7: ANTICIPATED RESERVOIR CONDITIONS**

Normal pressured formations are anticipated throughout this well. Offset drilling records suggest that maximum mud weights will be in the 9.0 - 9.2 range. No H<sub>2</sub>S is anticipated.

**POINT 8: OTHER PERTINENT INFORMATION**

**A) Auxiliary Equipment**

Upper and lower kelly cocks. Full opening stab in valve on the rig floor.

**B) Anticipated Starting Date**

Upon approval

60 days drilling operations

10 days completion operations

DWE/rmn  
06/19/95