" District I PO Box 1980, Ho	668, NM 88	241-1980	-		ate of New erals & Natural R		ment	\sim	F	levised Fe	ر Form C-101 bruary 10, 1994	
District II PO Drawer DD, A District III 1000 Rio Brazos F District IV		OIL CONSERVAT PO Box Santa Fe, NM			2088		Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies					
PO Box 2088, San	ia Fe, NM (87504-2088								AMEN	DED REPORT	
APPLICA	TION I	FOR PE			LL, RE-EN	TER, DEF	EPEN	Y_PLUGB	€K,		D A ZONE	
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N			0		Rot	tary		Р		3	3504	
" Ми No	ltiple	1	" Proposed Depth 8300		" For Canyon	"Formation 19011 No		"Contractor ot Determined			³⁶ Spud Date ASAP	
			21	Propose	ed Casing a	nd Cement	Pro	gram			· · · ·	
Hole Si			ng Size Casin		ng weight/foot Setting D		epth	th Sacks of Cement				
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District I PO Box 1980, Hobbs, NM 3323-4980 District II PO Drawer DD, Artesia, NM 35211-0719 District III 1000 Ris Brazzo Rd., Aztoc. NM 37410 District IV PO Box 2088, Santa Fe, NM 35384-2088

State of New Mexico Energy, Minerale & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT 'Prod Cose 3C-015-28605 15472 Dagger Draw, Upper Penn, North 'Property Cose 'Property Name 'Well Number 'OCRID No. 'Operator Name 'Elevation 025575 YATES PETROLEUM CORPORATION 3504. UL or lot no. Section 'Destruct Name 'Elevation UL or lot no. Section Town Table Lot Ida Feet from the intervalue East/West line Construct Name UL or lot no. Section Town Table North/South line Feet from the intervalue East/West line Construct Name UL or lot no. Section Town Table Lot Ida Feet from the intervalue East/West line Construct Name UL or lot no. Section Town Table Lot Ida Feet from the intervalue East/West line Construct Name 'U or lot no. Section Town Table Construct Name North/South line Feet from the intervalue Construct Name 'U or lot no. Section Town Table Construct Name North/South line Feet from the intervalue Construct Name
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¹³ SURVEYOR CERTIFICATION
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YATES PETROLEUM CORPORATION



typical choke manifold assumby for 34 rated working pressure service-surface installation

THE FOLLOWING CONSTITUES THE MINIMUM BLOWOUT PREVENTER REQUIREMENTS FOR 3000 PSI WP SYSTEMS

- 1. All preventers to be hydraulically operated with secondary manual controls installed prior to drilling out from under casing.
- 2. Choke outlet to be a minimum of 3" diameter.
- 3. Kill line to be of all steel construction of 3" minimum diameter.
- 4. All connections from operating manifolds to preventers to be all steel. Hole or tube to be a minimum of one inch in diameter.
- 5. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the B.O.P.'s.
- 6. All connections to and from preventer to have a pressure rating equivalent to that of the B.O.P.'s.
- 7. Inside blowout preventer to be available on rig floor.
- Operating controls to be located a safe distance from the rig floor.
- 9. Hole must be kept filled on trips below intermediate casing.