(July 1992)	· ·		SUBMIT IN T		FORM APP OMB NO. 1	PROVED	
			luc <i>j</i> ()	Expires: February 28, 1995			
D		FOF THE INTE		ſ	5. LEASE DESIGNATION	AND BERIAL NO.	
- 0		NM-93478 6. IF INDIAN, ALLOTTED OR TRIBE NAME					
APPL	ICATION FOR P	ERMIT TO DRIL	L OR DEEPEN		O. IS INDIAN, ALLOTTE	OR TRIBE NAME	
1a. TYPE OF WORK DR	ILL 📕	DEEPEN 🗌		-	7. UNIT AGREEMENT N	AMB	
	VELL OTHER		NINGLE MULTIP		8. FARM OR LEASE NAME, WE	U.NO. 177/	
2. NAME OF OPERATOR Mewbourne Oil	· · · · · · · · · · · · · · · · · · ·	14744			 FARM OR LEASE NAME, WE Santo Nino Federal Com Aff Well NO. 	"19" ///@ m. #4	
3. ADDRESS AND TELEPHONE NO.	<u> </u>	· · · · · · · · · · · · · · · · · · ·	· · ····		30-015-7	8695	
P.O. Box 5276 4. LOCATION OF WELL (R At surface	0 Hobbs, New Me Report location clearly and				Santo Nino	Bone Spring	
At proposed prod. so	-	660' FSL Lot4		VEM	11. BBC., T., E., M., OE I AND SUBVEY OR AB	LEA	
14. DISTANCE IN MILES	Same			<u> </u>	2 19-T185-R30 12. COUNTY OF PARISH		
6 1/2 miles	South of Loco H	ills, New Mexic	o 007 1 8		Eddy	N. M.	
15. DISTANCE FROM PROP LOCATION TO NEARES	USED*		O. OF ACRES IN LEASE	17. NO. OF	ACRES ASSIGNED	I I I I I	
PROPERTY OR LEASE 1 (Also to nearest dr)	LINE, FT.	660'		1	80		
18. DISTANCE FROM FROM TO NEAREST WELL, D	RILLING, COMPLETED,	19. P			_		
OR APPLIED FOR, ON TH 21. ELEVATIONS (Show wh		1320'	8400' <u>019</u> 7,	<u>(?)</u>	Rotary 22. APPROX. DATE WO		
3462' GR	ewer Dr, RI, UK, ew.)						
23.		BROBOSED CASING AN	D CENENTING BROCKA	1	October 1	, 1995	
		·····	D CEMENTING PROGRAM	/s 			
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMEN	T	
	1 1 3 3 7 0 1 T E E 1	104	1001 11	100	1 6 61 1	AUCIDCIU AT	
<u>17-1/2''</u> * 12-1/4''	$\frac{13-3/8"}{8-5/8"}$ J-55	<u> </u>	400' +/-		ks of Class "		
12-1/4" 7-7/8" Mewbourne Oil formation for	8-5/8" J-55 5-1/2" J-55 Company propose oil. If produc	24# 17# s to drill to a tive, 5-1/2" ca	1950' +/-8400' +/-depth sufficiessing will be cent	600 sac 600 sac nt to te mented a	ks of Class " ks of Class " st the Bone S t T.D. If no	C' TIE BACH H" TIE BACH pring n-	
<pre>* 12-1/4" 7-7/8" Mewbourne 0il formation for productive, th regulations. Drilling Progr Surface Use an Exhibit #1 - 1 Schedule #1 - Exhibit #2, 24 Exhibit #3, 34 Exhibit #4 - Exhibit #5 - 1 Exhibit #6 - 1 Statement of 1 N ABOVE SPACE DESCRIB</pre>	8-5/8" J-55 5-1/2" J-55 Company propose oil. If produc he well will be Specific progra	24# 17# s to drill to a tive, 5-1/2" ca plugged and aba ms are outlined n vation Plat rogram Blowout Prevent Planned Access Map w/Attachme g Rig Layout ion Facilities lity	1950' +/- 8400' +/- a depth sufficies sing will be cent andoned in a mans i in the following <i>Post J</i> <i>18 - 20</i> <i>Muw Lice</i> for & Choke Manis and w/Location ent Layout	$\frac{600 \text{ sac}}{600 \text{ sac}}$ int to temented a ner consing attace $D - I$ interest of $D - I$ interest o	the sof Class " est the Bone S at T.D. If no istent with f istent s:	C'TIE BACH H"TIE BACH pring n- ederal	
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District I PO Box 1980, Hobbs, NM **\$\$241-1980** District II PO Drawer DD, Artesia, NM **\$\$211-0719** District III 1000 Rio Brazos Rd., Aztec, NM **\$7410** District IV PO Box 2088, Santa Fe, NM **\$7504-2083** State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

		WI	ELL LO	CATIO	N AND	ACI	REAGE DEDI	CATION P	LAT			
API Number				3 Pool Code			³ Pool Name					
30-015-28695			54600	54600 Santo Nino Bone Spr			e Spring	ing				
* Property Code					Property Name					<u> </u>	Well Number	
SANTO NINO "19										4		
'OGRID No.					⁴ Operator Name					* Elevation		
014744 MEWBOURNE O				OIL COMPANY					3462			
¹⁰ Surface Location												
UL or lot no.	Section	Township	Range	ange Lot Idn Feet fr		the North/South Ene Feet		Feet from the	et from the East/West line		County	
M	19	18 S	30E	OE 660			SOUTH	660	WES	г	EDDY	
¹¹ Bottom Hole Location If Different From Surface												
UL or lot no.	Section	Township	Range	Lot Ida	Feet from		North/South line	Feet from the	East/West	line	County	
¹² Dedicated Acr	es " Joint	or Infill "	Consolidatio	n Code 4	Order No.		. I		· · · · ·		1	
80	N		С									
NO ALLOW	NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED											
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16 I7 OPERATOR							ATOR	CERTIFICATION				
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									Drilling Supt.			
									August	30.	1995	
								Date				
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EXHIBIT #2



MEWBOURNE OIL COMPANY Santo Nino "19" Federal Comm. #4 660' FWL & 660' FSL Section 19-T18S-R30E Eddy County, New Mexico Lease # NM-93478

EXHIBIT #2A

ATTATCHMENT TO EXHIBIT #2

Notes Regarding The Blowout Preventer Santo Nino "19" Federal Comm. #4 Lease #NM 93478 660' FSL & 660' FWL Section 19 - T18S - R30E Eddy County, New Mexico

- 1. Drilling nipple (bell nipple) to be so constructed that it can be removed without the use of a welder through the rotary table opening, with minimum I. D. equal to the preventer bore.
- 2. Blowout preventer and all fittings must be in good condition; 2,000 psi W. P. minimum or greater.
- 3. Safety valve must be available on rig floor at all times with proper connections; valve to be full bore 2,000 psi W. P. minimum or greater.
- 4. Equipment through which bit must pass, shall be at least as large as the diameter of the casing being drilled through.
- 5. Kelly cock on kelly.
- 6. Blowout preventer closing equipment to include minimum 40 gallon accumulator, two independent sources of pump power on closing unit, and meet all API specifications.