Form 3160-3 (December 1990)	DEPARTML BUREAU OF	TED STATES OF THE INTER LAND MANAGEMEN	WRAGER UU	tions on		RU No. 1004-0136		
	LICATION FOR P	ERMIT TO DRILL	L OR DEEPEN	Set a reaction of the	Q. IS INDIAN, ALLOT			
14. TIPE OF WORK	RILL	deepen 🗆		Ī	7. UNIT AGREEMENT	. NAMB		
D. TIPE OF WELL OIL WELL	CAS OTHER			LI [] [] []	8. FARM OR LEASE NAME, Santo Ninc	129" Federal		
Mewbourne	Oil Company	1474	14		9. AFI WELL NO.	70.000		
B. ADDRESS AND TELEPHONEN	270 Hobbs, New	Mexico 88241	(505) <u>393-5905</u>	ŀ	50-0/5 10. FIELD AND POOL			
4. LOCATION OF WELL At Surface	(Beport location clearly and	in accordance with any E	State requirements.*)		Santo Ninc 11. SBC., T., B., M., C			
At proposed prod. 1	same Same	SL & 1980' FEL	RECEN	VER	29 - T18S	- R30E		
	S AND DIRECTION PROM NEA		• .	E	12. COUNTY OF PART	1 ·		
15. DISTANCE FROM PR LOCATION TO NEAL PROPERTY OF LEAS (Also to Brarest of	EST E LINE, FT. [r]g. Boit line, if any) POPORED LOCATION [®]	660' 19. Pi		TO TH	Eddy ACREB ABSIGNED IS WELL 8(T OR CABLE TOOLS Rotary	N.M. D		
TO NEAREST WELL OF APPLIED FOR, ON	, DRILLING, COMPLETED, THIS LEASE, FT.	129'	8400 10187					
	whether DF, RT, GR, etc.)			5	1	T 1005		
3431' GR		PROPOSED CASING AN	D CEMENTING PROGRAM	u S	October 1, 1995 Secretary's Potash			
BIZE OF BOLE	GRADE SIZE OF CASING		QUANTITI OF CEMENT					
17-1/2"			400' +/-	400 sa	sacks of Class "C'CIRCULATE			
<u>12-1/4''</u> 7-7/8''	<u>8-5/8" J-5</u> 5-1/2" J-5		<u>1950' +/-</u> 8400' +/-	<u>600 sa</u> 600 sa	S "C'CIRCULATE			
formation for productive, th regulations. Drilling Prog		tive, 5-1/2" cas olugged and abar ns are outlined	sing will be cen ndoned in a mann	nented a ner cons ng attac	it T.D. If : sistent with	non-		
	Location and Ele		newbox + Al	Pτ				
Schedule #1 - Exhibit #2, 2 Exhibit #3, 3 Exhibit #4 - Exhibit #5 -	Casing Design P A, Attachment - A - Existing and Immediate Radius Proposed Drillin Proposed Product	rogram Blowout Prevento Planned Access Map w/attachmen g Rig Layout	or & Choke Mani: Road w/location nt	fold Equ	20 m	Continency Plan		
Statement of IN ABOVE SPACE DESC deepen directionally, give p 24.	Lease Responsibi RIBE PROPOSED PROGRAM: I ertiment data on subsurface ocali	ons and measured and true vertic	a depris. One now out preven	and hogh and a	new productive zone. I f any	f proposal is to drill or		
BIGNED BC	1 Vier	TITLE D:	rilling Superin	tendent	DATEAu	gust 28, 1995		
(This space for F	ederal or State office use)	<u></u>				SUBJECT TO EQUIREMENTS AND		
PERMIT SO	pes not warrant or certify that the a	الم و و و و رو ر	APPROVAL DATE	ease which wa	Id entit SPECIAL SI	PHLATIONS thereon		
CONDITIONS OF APPRO	VAL I ANY:							
APPROVED BY	Louis BACA	<u>тпе/707</u>	Jug STATE.) (recto.	1 DATE / 0 - /	11-95		
/ /		See Instructions	On Reverse Side					

"See Instructions On Reverse Side Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the District I PO Box 1980, Hobbs, NM **88241-1980** District II PO Drawer DD, Artesia, NM **88211-0719** District III 1000 Rio Brazos Rd., Aztec, NM **87410** District IV PO Box 2088, Santa Fe, NM **87504-2088** State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

			SLL LO	CATIO	N AND A	ACR	EAGE DEDI	CATION PI	LAT				
API Number				¹ Pool Code				³ Pool Name					
30-015-28699				54600 Santo Nino Bone									
* Property				¹ Property Name						•	Well Number		
014744		SAI	NTO NIN	NINO "29" FEDERAL						7			
'OGRID No.				⁴ Operator Name						* Elevation			
MEWB			BOURNE	OURNE OIL COMPANY					3431				
¹⁰ Surface Location													
UL or lot no.	Section	Township	Range	Lot Ida	Feet from t		North/South line	Feet from the	East/West line		County		
0	29	18S	30E		660		SOUTH	1980			EDDY		
¹¹ Bottom Hole Location If Different From Surface													
UL or lot BO.	Section	Township	Range	Lot Ida	Feet from t		North/South line	Fost from the	East	t line	County		
								-			,		
¹² Dedicated Acr	es 10 Joint	or Infill	Consolidatio	a Code " C	l Order No.	l		I	I		<u> </u>		
80	N		С										
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED													
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION													
16								¹⁷ OPEF	ATOR	CERT	TFICATION		
								I hereby cert	fy that the in	formation	contained herein is		
								interest in the second	pleie so she b	est of my h	provides and belief		
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								Signature	$\mathcal{U}_{\mathfrak{f}}$		ing		
									Bill Pierce				
						Ì		Printed Nam	Printed Name				
									Drilling Supt.				
								Augus	August 28, 1995				
								Date					
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								11			FICATION		
				1				i hereby certif	y inai ine we o m fleid n oie	ti location 1 of actual	shown on this plas surveys made by		
	_							me or under a	ny supervision	n, and that	t the same is true		
								and correct to 8/12/		ry oeuef.			
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				+				- Signature	2 C N S B		ityar.		
				<u> </u>	8	N	M 063402				\mathbf{X}		
		ME No. 28	RIT ENER	SY 129'-	V.				HERSCH	A 7	٥¥		
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				<u> </u>				Ceruficale Nut					

BOP SCEMATIC





MEWBOURNE OIL COMPANY Santo Nino "29" Federal Comm. #7 660' FSL & 1980' FEL Section 29-T18S-R30E Eddy County, New Mexico Lease # NM-068402

EXHIBIT #2



MEWBOURNE OIL COMPANY Santo Nino "29" Federal Comm. #7 660' FSL & 1980' FEL Section 29-T18S-R30E Eddy County, New Mexico Lease # NM-068402

EXHIBIT #2A

ATTATCHMENT TO EXHIBIT #2

Notes Regarding The Blowout Preventer Santo Nino "29" Federal Comm. #7 Lease #NM 068402 660' FSL & 1980' FEL Section 29 - T18S - R30E Eddy County, New Mexico

- 1. Drilling nipple (bell nipple) to be so constructed that it can be removed without the use of a welder through the rotary table opening, with minimum I. D. equal to the preventer bore.
- 2. Blowout preventer and all fittings must be in good condition; 2,000 psi W. P. minimum or greater.
- 3. Safety valve must be available on rig floor at all times with proper connections; valve to be full bore 2,000 psi W. P. minimum or greater.
- 4. Equipment through which bit must pass, shall be at least as large as the diameter of the casing being drilled through.
- 5. Kelly cock on kelly.
- 6. Blowout preventer closing equipment to include minimum 40 gallon accumulator, two independent sources of pump power on closing unit, and meet all API specifications.