

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other inst. ns on
reverse)

Form approved.
Budget Bureau No. 1004-C136
Expires August 31, 1985

| | | | | |
|---|--|--------------------------------|---|--|
| APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK | | | 5. LEASE DESIGNATION AND SERIAL NO. NM-94651 | |
| 1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> | | | 7. UNIT AGREEMENT NAME | |
| 2. NAME OF OPERATOR Pogo Producing Company 17891 | | | 8. FARM OR LEASE NAME 1795-7 Cedar Canyon "27" Federal | |
| 3. ADDRESS OF OPERATOR P.O. Box 10340, Midland, Texas 79702 | | | 9. WELL NO. 2 | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1650' FNL & 330' FWL of Section 27 At proposed prod. zone Same Unit E | | | 10. FIELD AND POOL OR WILDCAT Wildcat (Bone Springs) | |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 5 miles east southeast of Malaga, N.M. | | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 96238 Sec. 27, T-24S, R-29E | |
| 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 330' | | 16. NO. OF ACRES IN LEASE 1400 | 17. NO. OF ACRES ASSIGNED TO THIS WELL 40 | |
| 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1st well | | 19. PROPOSED DEPTH 9200' | 20. ROTARY OR CABLE TOOLS Rotary | |
| 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 2915' Ground Level | | | 22. APPROX. DATE WORK WILL START* Upon Approval | |

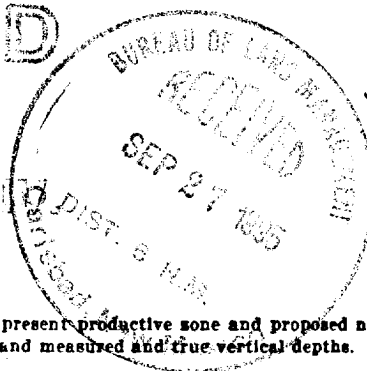
| PROPOSED CASING AND CEMENTING PROGRAM | | | | |
|---------------------------------------|----------------|-----------------|---------------|--------------------|
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |

(see sundry Received 9/29/95) SJS

The operator proposes to drill to a depth sufficient to test the Delaware and Bone Springs for oil. Specific programs are outlined in the following attachments:

DRILLING PROGRAM
SURFACE USE AND OPERATING PLAN
EXHIBIT A - ROAD MAP
EXHIBIT B - EXISTING WELL MAP
EXHIBIT C - LOCATION AND ACREAGE DEDICATION PLAT
EXHIBIT C-1 - TOPO MAP
EXHIBIT D - DRILLING AND RIG LAYOUT
EXHIBIT E - 3M BOP EQUIPMENT

RECEIVED
OCT 1 1995
OIL CO. DIST. 5
DIST. 2



Post ID-1
11-24-95
New Line &
API

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

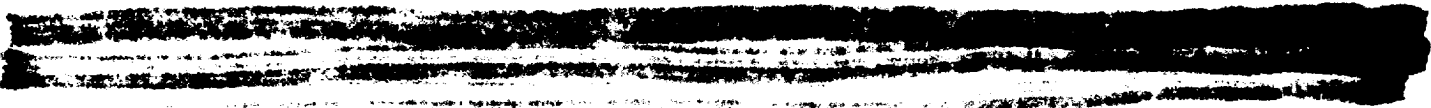
24. SIGNED James H. C. Rattley TITLE Agent DATE 9/21/95
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
(ORIG. SGD.) RICHARD L. MANNIS DATE 11-13-95
APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

Application CANCELLED
*See Instructions On Reverse Side

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Application CHICKEN, 8/10