Form 3160-3

NW OIL CONS COMMISSION IN TRIPLICATE.

FORM APPROVED

	DEPARTMENT	D STATESDD NTLLESTAT	Riadelo	·		28, 1995
		LAND MANAGEME			5. LEASE DESIGNATION A	
APPLICATION FOR PERMIT TO DRILL OR DEEPEN					0. IF INDIAN, ALLOTTER OR TRIBE NAME	
. TYPE OF WORK	RILL X	DEEPEN		-	7. UNIT AGREEMENT NAM	(B
TIPE OF WELL						
WELL X	WELL OTHER		ONE X MULTIPL		8. FARM OR LEASE NAME, WELL	14109
Santa Fe Energy Resources, Inc. 20205					Roaring Springs *	14" Fed Com
ADDRESS AND TELEPHONE NO		20	305		9. API WELL NO.	77114
	Suite 1330; Midle	and Massa 70701	/ 0.1 Earth 0.000 0.7 7	<u> </u>	30 · 015 - 7	
LOCATION OF WELL (Report location clearly and		(915) 692-637. State requirements.			4.
At surface ? 2460' FNL &	C SECON FWT UN	ORTHODOX		THE DESTRICT	South Dagger Dr 11. #80 R., M., OR BL AND SORVEY OR ARE	K.
At proposed prod. zo	10	CATION-	Allenaval .	_	AND STRVEY OR ARE	Hs
		•	San San San Company	0 6 19	Sec. 14, T-21-S	, R-23-E
	AND DIRECTION FROM NEAR				12. COUNTY OR PARISH	13. STATE
	west of Carlsbad,		OIL C	V - V 11/4	9 9 7 7 7	New Mexico
LOCATION TO NEARES	ST		O. OF ACRES IN LEASE	STO Z	ACRES ASSIGNED IS WELL	
	ig. unit line, if any)	2460′	1280 -2			
	DRILLING, COMPLETED,		HOPÓSED DEPTH	20. ROTAR	Y OR CABLE TOOLS	
OR APPLIED FOR, ON THE	hether DF, RT, GR, etc.)	1805'	8400′		Rotary 22. APPROX. DATE WORE	(WILL STARTS
3808 GR	neuter Dr. 111, day con	Rosv	vell Controlled Water	Basin	_	
3000 GR		PROPOSED CASING AN	D CEMENTING PROGRAM		November 2	0, 1995
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT	
12 3/4"	K-55 9 5/8"	36.0	1200'	575	sx to circulate	94/
			1			//. **
8 3/4"	K-55 7"	26.0	8400′	400	sx TOC	10-1
					New	12-15-95 Lec 4 H
We propose If producti and abandon per Onshore Drilling Pr	to drill to a deploy, 7" casing will ned in a manner cost of oil and Gas Orde	oth sufficient to 1 be run to TD. ensistent with Fe er No. 1 are out]	stest the Cisco/O If non-productive ederal Regulations lined in the follo	Canyon i	Mew formation for oi well will be placed the programs a	l. ugged s
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We propose If producti and abandon per Onshore Drilling Pr Exhibit Exhibit	to drill to a deploy, 7" casing will ned in a manner constitution of the constitution	oth sufficient to 1 be run to TD. onsistent with Fe or No. 1 are outl	test the Cisco/C If non-productive ederal Regulations lined in the follow Exhibit F - Map Show Exhibit F (A) - Pl	Canyon fore, the s. Spectowing at a cowing East of L	formation for oil well will be plusific programs a stachments:	ingged s
We propose If producti and abandon per Onshore Drilling Pr Exhibit Exhibit Exhibit	to drill to a deploy, 7" casing will ned in a manner come Oil and Gas Order Cogram A - Operations Pl B - BOP and Choke C - Drilling Flui	oth sufficient to 1 be run to TD. onsistent with Fe or No. 1 are outl an H Manifold H d Program H	test the Cisco/C If non-productive deral Regulations lined in the follows: Exhibit F - Map Shows Shibit F (A) - Plexhibit G - Well S	Canyon fore, the s. Spectowing at cowing Eart of Lite Lay	formation for oil well will be plusific programs a stachments:	and the second s
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/s/ Yolanca Vega

PROVED BY

DISTRICT I P. C. Box 1980 Hobbs, NM 88241-1980

State of New Mexico Energy Minerals, and Natural Resources Deprement Form C--102 Revised 02--10--94

Instructions on back

#7920

Submit to the Appropriate District Office State Lease — 4 copies Fee Lease — 3 copies

DISTRICT II
P. O. Drawer DD
Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd. Aztec, NM 87410

OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

DISTRICT IV P. O. Box 2088 Santa Fe, NM 87507-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT 1 API Number ² Pool Code 3 Pool Name Upper Penn. (Assoc 30-01<u>5-28740</u> South Dagger Draw * * Property Code 5 Property Name ROARING SPRINGS "14" FEDERAL COM OGRID No. * Operator Name 9 Elevation SANTA FE ENERGY RESDURCES, INC. 3808' "SURFACE LOCATION UL or lot no. Section Lot Ida Feet from the North/South line Feet from the East/West line Township County F 14 21 SOUTH 23 EAST, N.M.P.M. 2460' NORTH 2600' WEST **EDDY** "BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE UL or lot no. Section Township Range Lot Ida Feet from the North/South line Feet from the East/West line County 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No. NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature amost Printed Name James P. "Phil" Stinson 2460 Title Agent for Santa Fe Energy Date 10-16-95 SURVEYOR CERTIFICATION I hereby certify that the well 2600 location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey SEPTEMBER 18, Signature and Seal Co

