Form 3160-3 (July 1992)

## AM OTT COME COMMISSION Drawer DD

SUBMIT IN TRITATE. (Other instruct

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

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DEPARTMENT OF THE INTERIOR

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2. NAME OF OFERATOR  SANCE ARE EMERGY Resources, Inc.  3. Admission Compression  5. Admission Compression  6. Admission Co					INGLE W MULTIPE	.E	S. FARM OR LEASE NAME WEL	1.NO 1770 PM		
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1550 N. Texas, Suite 1330   Midland, Texas 79701 (915) 682-6373   10   10   10   10   10   10   10   1	3. ADDRESS AND TELEPHONE NO.			<u>a</u> (/	500		30-015-75	7 U I		
4. Increases or well (Report location clearly and in accordance with any State requirements.)  A SHARMOR  2 2310' FIRE 6 660' FIRE LOCATION:  10 LOCATION:  11 1/2 miles west of Carlsbad, New Mexico  17 1/2 miles west of Carlsbad, New Mexico  18 LOBARTOR STATE  18 LOCATION:  19 LOCATION:  10 LOCATION:  10 LOCATION:  10 LOCATION:  10 LOCATION:  11 LOCATION:  12 Eddy  New Mexico  10 LOCATION:  12 LOCATION:  12 LOCATION:  13 LOCATION TO PRANKE IN MILES AND DEBECTION FROM MEANEST TOWN ON FORT OFFICE'  19 LOCATION TO PRANKE IN MILES AND DEBECTION FROM MEANEST TOWN ON FORT OFFI AND THE LOCATION TO PRANKE IN THE LOCA	550 W. Texas,	Suite 1330; Mid]	and, Texas	79701	(915)682-637	3	10. FIELD AND POOL, O			
At proposed prod. zone  14. Difference in Hilles Aust of Carlebad, New Mexico  15. Difference in Hilles west of Carlebad, New Mexico  16. Difference in Hilles west of Carlebad, New Mexico  17. 1/2 miles west of Carlebad, New Mexico  18. No. or Acres No. Teach Prof. New Mexico  18. No. or Acres No. Teach Prof. New Mexico  18. Difference in Hills 18 miles   f miles	4. LOCATION OF WELL (R At surface	eport location clearly an	d in accordance wi	th any	State requirements.*)		South Dagger D	ILK.		
13. Distance From Propused  15. Distance From Prop From Propused  15. Distance From Propused  15. Distance From Pr	At proposed prod. zor	ne Lo	CATION:			VE				
LOCATION TO NEARSHIP TO THIS WELL.  10. DEPARTMENT PROF PROFOSEL COCATION?  11. DEPARTMENT PROF PROFOSEL COCATION?  12. METATION PROF WELL LIKES  13. DEPARTMENT PROF PROFOSEL COCATION?  14. METATION (Show whether DF, RT. GR. etc.)  15. DEPARTMENT PROF PROFOSEL COCATION?  16. DEPARTMENT PROF PROFOSEL COCATION?  17. METATION (Show whether DF, RT. GR. etc.)  18. DEPARTMENT PROFOSEL COCATION.  18. DEPARTMENT PROFOSEL CASHING AND CEMENTHING PROFORM  18. DEPARTMENT PROFOSEL CASHING AND CEMENTHING PROFOSEM  18. AND THE PROFOSEL CASHING AND CEMENTHING PROFOSEM  18. 3/4" K-55 9 5/8" 36.0 1200' 575 sx to circulate  19. 12. 3/4" K-55 7" 26.0 8400' 400 sx TOC 19. 19. 19. 19. 19. 19. 19. 19. 19. 19.				T OFFIC	±		1			
18. The content of th	LOCATION TO NEARES' PROPERTY OR LEASE I	T LINE, FT.	660′	1			TO THIS WELL			
TO REALEST WELL BULLING. 1650' 8400' THE TOTAL THE WORK WILL START' 22. APPROVALE POLY. 1995  21. EXEMPTION AND STATE WORK WILL START' 3827' GR  PROPOSED CASING AND CEMENTING PROGRAM  RISE OF HOLE ORACE SIMBOFCASHO WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT  RISE OF HOLE ORACE SIMBOFCASHO WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT  PROPOSED CASING AND CEMENTING PROGRAM  RISE OF HOLE ORACE SIMBOFCASHO WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT  PROPOSED CASING AND CEMENTING PROGRAM  RISE OF HOLE ORACE SIMBOFCASHO WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT  RISE OF HOLE ORACE SIMBOFCASHO WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT  RISE OF HOLE ORACE SIMBOFCASHO WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT  RISE OF HOLE ORACE SIMBOFCASHO WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT  RISE OF HOLE ORACE SIMBOFCASHO WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT  RISE OF HOLE ORACE SIMBOFCASHO WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT  RISE OF HOLE ORACE SIMBOFCASHO WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT  RISE OF HOLE ORACE SIMBOFCASHO WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT  RISE OF HOLE ORACE SIMBOFCASHO WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT  RISE OF HOLE ORACE SIMBOFCASHO WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT  RISE OF HOLE ORACE SIMBOFCASHO WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT  RISE OF HOLE ORACE SIMBOFCASHO WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT  RISE OF HOLE ORACE SIMBOFCASHO WILL START PER FOOT SETTING DEPTH QUANTITY OF CEMENT  RISE OF HOLE ORACE SIMBOFCASHO WILL START PER FOOT SETTING DEPTH QUANTITY OF CEMENT  RISE OF HOLE ORAC SIMBOFCASHO WILL START PER FOOT SETTING DEPTH QUANTITY OF CEMENT  RISE OF HOLE ORAC SIMBOFCASHO WILL START PER FOOT SETTING DEPTH QUANTITY OF CEMENT  RISE OF HOLE ORAC SIMPORCA SIMPORCA SETTING DEPTH QUANTITY OF CEMENT  RISE OF HOLE ORAC SETTING DEPTH QUANTITY OF CEMENT  RISE OF HOLE ORAC SETTING DEPTH QUANTITY OF CEMENT  RISE OF HOLE ORAC SETTING DEPTH QUANTITY OF CEMENT  RISE				19. PI	шоробер изрти	20. ROTA				
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APPROVED BY TITLE DATE 12-5-95	Application approval does	not warrant or certify that the a	pplicant holds legal or e	equitable t						
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P. O. Box 1980 Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals, and Natural Resources Department Form C-102 Revised 02-10-94

Instructions on back

Submit to the Appropriate District Office State Lease — 4 copies Fee Lease — 3 copies

## DISTRICT II P. O. Drawer DD Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd. Aztec, NM 87410

## OIL CONSERVATION DIVISION P. 0. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

P. O. Box 2 Santa Fe, N	2088	7507	-2088 <b>T</b>	VELI	L LOC	ATION .	AND A	CREAGE D	EDICATIO	N I	PLAT		
' API Number				2 Pc	ool Code	_	3 Po	ol Name	····				
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* Property Co	de 		5 Property 1	Vame	F	ROARING		NGS 131	1			* Well Numbe	
'OGRID No.									* Elevation	* Elevation 3827*			
			<del></del>	-				LOCATION	· · · · · · · · · · · · · · · · · · ·				
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			"BOTT	OM	HOLE	LOCAT	ION IF	DIFFERE	NT FROM	SU	JRFACE	1	1
UL or lot no.	Section	on	Township		Ran							East/West line	County
12 Dedicated A	cres 1	3 Joir	t or Infill	14 Cc	nsolidat	ion Code	15 Order	No.					
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660	10'										I hereby certification of Signature of Signa	CERTIFICA ertify that the wn on this po- field notes of de by me or sion, and the and correct belief.	son  mergy  ATION  he well  lat was f actual  under  at the to the
	<b></b>										SEPTEM Signature and Profession Su B B B Certific V. J. P. M. OB #4136	LYNN O	7920 V.H.B.

