DISTRICT I P.O. Box 1960, Hobbs, NM 68241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT IV

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. BOX 2088, SANTA FE, N.M. 87504-2088

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number				Pool Code	Pier	ce. Crossina	Pool Name		, <u>v.</u> .
30-015-28873			So	371	1	ce Crossina	TIL BONE S	prings)	
Property Code			Property Name					Well Number	
			CEDAR CANYON "29" FEDERAL					1	
OGRID No.			Operator Name					Elevation	
017891		POGO PRODUCING COMPANY						2946	
Surface Location									
UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
Η	29	24 S	29 E		2160	NORTH	330	EAST	EDDY
Bottom Hole Location If Different From Surface									
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres Joint or Infill Consolidation Code Order No.									
40									
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED									
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION									

		OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
	2946.5' 2946.1	Signature JAMES M.C. RITCHIE JR. Printed Name AGENT Title OCT. 2, 1995 Date SURVEYOR CERTIFICATION
		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervisors and that the some is true and correct to the best of my belief.
EX 416	17 °C"	SEPTEMBER 25, 1995 Date Surveyed SJA Signature & Seal of Professional Surveyor W.O. WHAT 95-1463 Certificate No. JGPN W. WEST 676 Certificate No. JGPN W. WEST 676 AMOUNT SOURCE SGARN EDSON 2239 12641

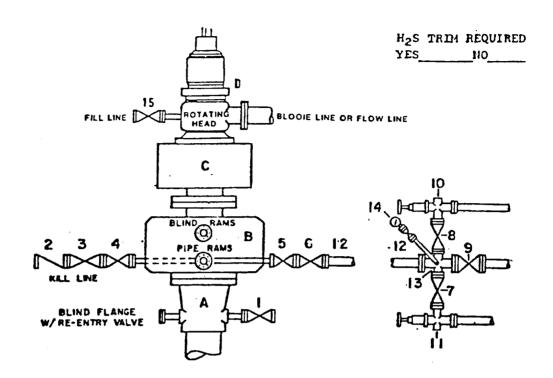






Job separation sheet

DRILLING CONTROL CONDITION III-B 3000 PSI WP



DRILLING CONTROL

MATERIAL LIST - CONDITIÓN III - B

Wellhead 3000f W.P. Dual ram type preventer, hydraulic operated with 1" steel, 3000f W.P. control lines (where substructure height is adequate, 2 - 3000f W.P. single ram preventers may be utilized with 3000f W.P. drilling spool with 2" minimum flanged outlet for kill line and 3" minimum flanged outlet for choke line. The drilling spool is to be installed below the single ram type preventers). 3000% W.P. Annular Preventer with 1" steel, 3000% W.P. control lines. C Rotating Head with fill up outlet and extended Blooie D $2^{\prime\prime\prime}$ minimum 3000f W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve. 2" minimum 3000# W.P. back pressure valve. $3^{\prime\prime\prime}$ minimum 3000% W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve. 5,6,9 3" minimum Schedule 80, Grade B, seamless line pipe. 12 13 2" minimum x 3" minimum 3000f W.P. flanged cross. 10,11 2" minimum 3000f W.P. adjustable choke bodies. 14 Cameron Mud Gauge or equivalent (location optional in Choke line). 2" minimum 3000% W.P. flanged or threaded full opening steel gate valve, or Halliburton Lo Torc Plug valve. 15

EXHIBIT E

SCALE

DRAWH BY

APPROVED BY

DATE

EST. NO

DRG NO.