Form 3160-3 (July 1992)

OIL CONSERVATION DIV 811 S. 1 ST. ARTES NM 88210-2834

SUBMIT IN LICATE*

(Other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR	5. LEASE DESIGNATION AND SERIAL NO.
BUREAU OF LAND MANAGEMENT	LC062085
APPLICATION FOR PERMIT TO DRILL OR DEEPEN	6. IF INDIAN, ALLOTTER OR TRIBE NAME
DRILL XX DEEPEN	7. UNIT AGREEMENT NAME
b. TYPE OF WELL OIL KX GAS	8. FARM OR LEASE NAME, WELL NO
OIL WELL OTHER I ZONE A ZONE	Federal F #4 9822
SDX Resources, Inc. 2045/ 1008	9. API WELL NO
ADDRESS AND TELEPHONE NO.	30 - 015 - Z8896
P. O. Box 5061, Midland, TX. 79704 LOCATION OF WELL (Report location clearly and in accordance with the location clearly and the location clearly and the location clearly accordance with the location clearly accordance	Shugart Yates•7 Rvrs,QN,
At surface 1650' FNL & 330' FEL, Unit H, Sec. 31	11. SBC., T., B., M., OR BTK. AND SURVEY OB AREA
At proposed prod. zone Same	Sec. 31, T18S, R31E
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE®	12. COUNTY OR PARISH 13. STATE
9 miles S.E. of Loco Hills, NM	Eddy NM 7. NO. OF ACRES ASSIGNED
LOCATION TO NEAREST	TO THIS WELL
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 330' 8. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH 21	0. ROTARY OR CABLE TOOLS
TO NEAREST WELL, DRILLING, COMPLETED, 990' OR APPLIED FOR, ON THIS LEASE, FT. 4000'	Rotary
11. ELEVATIONS (Show whether DF, RT, GR, etc.)	22. APPROX. DATE WORK WILL START*
GR 3547'	April 1, 1996
3. PROPOSED CASING AND CEMENTING PROGRAM	
SIZE OF HOLE GRADE SIZEOF CASING WEIGHT PER FOOT SETTING DEPTH	350 SXS C1. C CIRCULAIL
12-1/4" 8-5/8" J-55 24# 750'	
Circulate Cl "C" cement. Drill $7-7/8$ " hole to T.D. Run open Run $5-1/2$ " casing and circulate cement. Perforate the Graybur	hole logs (LDT-CNL & DLL). rg-Queen and stimulate as
Plan to drill a 12-1/4" hole to approximately 750', set 8-5/8' Circulate Cl "C" cement. Drill 7-7/8" hole to T.D. Run open Run 5-1/2" casing and circulate cement. Perforate the Graybur	TIEBACK " surface casing. hole logs (LDT-CNL & DLL). rg-Queen and stimulate as shore Oil and Gas Order
Plan to drill a 12-1/4" hole to approximately 750', set 8-5/8' Circulate C1 "C" cement. Drill 7-7/8" hole to T.D. Run open Run 5-1/2" casing and circulate cement. Perforate the Graybun necessary for optimum production. Specific programs as perons #1 are outlined in the following attachments: Drilling Program: Surface Use and Operating Plan EXHIBIT #1 - Location and Elevation Plat #2 - Blowout Preventer Equipment #3 - Planned Access Roads #4 - One Mile Radius Map #5 - Planned Production Facilities and Access #6 - Drilling Rig Layout NABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and keepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer PROVIE NO. Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease.	TIEBACK " surface casing. hole logs (LDT-CNL & DLL). rg-Queen and stimulate as shore Oil and Gas Order FEB 15 1998 DIST 8 M.M. proposed new productive zone It proposal is to drill or program, if any. DATE
Plan to drill a 12-1/4" hole to approximately 750', set 8-5/8' Circulate C1 "C" cement. Drill 7-7/8" hole to T.D. Run open Run 5-1/2" casing and circulate cement. Perforate the Graybun necessary for optimum production. Specific programs as per Ons #1 are outlined in the following attachments: Drilling Program: Surface Use and Operating Plan EXHIBIT #1 - Location and Elevation Plat #2 - Blowout Preventer Equipment #3 - Planned Access Roads #4 - One Mile Radius Map #5 - Planned Production Facilities and Access #6 - Drilling Rig Layout NABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and keepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer C1. SIGNED Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease CONDITIONS OF APPROVAL IF ANY:	TIEBACK " surface casing. hole logs (LDT-CNL & DLL). rg-Queen and stimulate as shore Oil and Gas Order FEB 15 1998 proposed new productive zone It proposal is to drill or program, if any. DATE

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

PO Box 2088, Santa Fe, NM 87504-2088

District IV

State of New Mexico
Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION PO Box 2088

Form C-102 Revised February 10, 1994 Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies

☐ AMENDED REPORT

Santa Fe, NM 87504-2088

Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-288		¹ Pool Code 56439	' Pool Name SHUGART-YATES SEVEN RIVERS-QUEEN-GRAYBURG Se		
* Property Code 009822	FEDERA	L "F"	⁵ Property Name	· Well Number	
'OGRID No. 020451	SDX RE	SOURCES, INC.	'Elevation 3547.		

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Н	31	18-S	31-E		1650	NORTH	330	EAST	EDDY
			11 5	Y 7 1	T	C D : CC	~ 2		

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County	
12 Dedicated Acre 40	ts 13 Joint	or Infill 14 (Consolidatio	n Code 15 C	order No.				<u> </u>	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

[ATE-NON A NO	INDARD UNIT HAS E	BEEN APPROVED BY	THE DIVISION
16				¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
			, os o o o o o o o o o o o o o o o o o o	Signature Janice Courtney Printed Name REGULATORY TECH Title 2/13/96 Date
				18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
				FEBRUARY 5, 1996 Date of Servery R. R. D. D. Signature and Seal of Frofest and Surveyor:
				Certificate Number of East No. 34 12

PLAN VIEW-CHOKE MANIFOLD EXHIBIT • : Voriobit Choss BLOWOUT PREVENTER DIAGRAM / Flonge "A" FEDERAL F #4 Parities 1 (1 Flonged Cross with Pressure Gouge in Outside Opening 2" Plug Volvis 2000 CWP Variable - Bouble Ram Hydraulic BOP -- (3000 psl vorking pressure) - Surloce Cailng Flow Line Adapter Flange Casing Head 2000// 101 X 101 Drlg. Spool Blind Rams H000E 11000°C Casing Pipe Rami Preventer (HydrIII) Annular 1000C Drilling (Flonge A) 000 pri verting (01,01) 100 LINE -1 101