Form 3160-3

OIL CONSERVATION DIV 811 S. 1st S ARTESIA, NM 88210-2834 **UNITED STATES**

LICATE* SUBMIT IN (Other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

(July 1992) DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND BERIAL NO. BUREAU OF LAND MANAGEMENT LC062085 6. IF INDIAN, ALLOTTER OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL OR DEEPEN 7. UNIT AGBEEMENT NAME 1a. TYPE OF WORK DEEPEN 🗔 DRILL XX b. TYPE OF WELL MULTIPLE S FARM OR LEASE NAME WELL NO WELL X OTHER #3 Federal F 2. NAME OF OPERATOR 9. API WELL NO 20451 SDX Resources, Inc. 30*-015-* 2895.2 3. ADDRESS AND TELEPHONE NO. 10. FIELD AND POOL, OR WIS P. O. Box 5061, Midland, TX. 79704 P. O. Box 5061, Midland, TX. 79/04

4. LOCATION OF WELL (Report location clearly and in accordance with any Rvrs,QN,GF 11. SEC., T., R., M., OR BLK. Atsurface 1650' FNL & 1650'FEL, Unit G Sec. 31 AND SURVEY OR AREA APR 2 6 1996 Sec. 31, T18S, R31E Same At proposed prod. zone 12. COUNTY OR PARISH | 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFIC Eddy 9 miles S.E. of Loco Hills, NM NO. OF ACRES ASSIGNED TO THIS WELL 13. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 40 160 20, ROTARY OR CABLE TOOLS 19. PROPOSED DEPTH 18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, 990 OR APPLIED FOR, ON THIS LEASE, FT. Rotary 4000' 22. APPROX. DATE WORK WILL START* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) April 1, 1996 GR 3555 PROPOSED CASING AND CEMENTING PROGRAM 23. QUANTITY OF CEMENT SETTING DEPTH WEIGHT PER FOOT GRADE, SIZE OF CASING SIZE OF HOLE 350 sxs C1. C CIRCULATE 750¹ 24# 8-5/8" J = 5512-1/4" 350 sxs Poz + 400 sxs Lite 4000' 5-1/2" 14# J-557-7/8" (TIE BACK) Plan to drill a 12-1/4" hole to approximately 750', set 8-5/8" surface casing. Circulate C1 "C" cement. Drill 7-7/8" hole to T.D. Run open hole logs (LDT-CNL & DLL). Run 5-1/2" casing and circulate cement. Perforate the Grayburg-Queen and stimulate as necessary for optimum production. Specific programs as per Onshore Oil and Gas Order #1 are outlined in the following attachments: Drilling Program: Surface Use and Operating Plan

EXHIBIT #1 - Location and Elevation Plat

#2 - Blowout Preventer Equipment

#3 - Planned Access Roads

#4 - One Mile Radius Map

#5 - Planned Production Facilities and Access

#6 - Drilling Rig Layout

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any Muchoc + API 2/13/20 Regulatory Tech

	Federal or State office		
PERMIT NO		 = - APPROVAL DATE =	

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which PECIAL STIPULATIONS of the state of the subject lease which PECIAL STIPULATIONS of the state of t CONDITIONS OF APPROVAL, IF ANY

THE ASSOCIABLE AREA MANAGER

APR 2 3 1996

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico

§ 1996 Revised February 10, 1994 Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

Form C-102

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Numb	er	1 Pool Code	3 Pool Name			
30-015-2	8952	56439	SHUGART-YATES-SEVEN RIVERS-QUEEN	I-GRAYBURG		
⁴ Property Code 009822	FEDERAI	' Property Name ' Well				
'OGRID No. 020451	SDX RES	SOURCES, INC.	Operator Name	' Elevation 3555		

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	31	18-S	31-E		1650	NORTH	1650	EAST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acre 40	3 Joint	or Infill 14	I Consolidatio	n Code 15 C	order No.	I		1	<u> </u>

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

	OK A NON-STAI	NDARD UNIT H	IV2 R	EEN APPROVED BY	THE DIVISION
16					¹⁷ OPERATOR CERTIFICATION
					I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
		,			
		6.50			
					Janie Coustney
					Signature
		ę		1650'	Janice Courtney Printed Name
					Regulatory Tech
					Title 2/13/96
					Date
					¹⁸ SURVEYOR CERTIFICATION
					I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by
					me or under my supervision, and that the same is true and correct to the best of my belief.
					FEBRUARY 5, 1996
					Date of Suprey R. R. E. D. Signapure and Scal of Profeshional Surveyor:
					Signature and Scal of Profeshipman Surveyor
					强((5412)) 当
					Certific RONUMBER NO.0115
					THE ELANDER CHATA AND LA