Form 3160 3 (July 1992)

OIL CONSERVATION DIV 811 S. 1st ST.

SUBMIT IN T.

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

UNITED STATES IA, NM 88210-2834 uctions on DEPARTMENT OF THE INTERIOR

		OF THE INTER		5. LEASE DESIGNATION AND SERIAL NO.
		LAND MANAGEMEN	·	NM-81622 NM 9320
APPL	ICATION FOR PE	ERMIT TO DRILL	OR DEEPEN	6. IF INDIAN, ALLOTTER OR TRIBE NAME
. TIPE OF WORK	uı छि।	O E CELV	图 17	
. TYPE OF WELL	RILL X	DEEPEN	الرئيسة المستدا	7. UNIT AGREEMENT NAME
OIL E	VELL OTHER	SING	LE HULT	IPLE 6. FARM OR LEASE NAME WELL NO 17/2/2
NAME OF PERATOR	OTAGE	MAY 1 8 193	S L SONE	1/624
faralo Inc.	(Bill Hun	t)	1400	Gold Rush "30" Federal # 6
DORESS AND TELEPHONE NO.		CVIII ICAN WANT		30-615-28978
.U. BOX 632	Midland, Texas	Phone 91	5-684-7441	10. FIELD AND FOOL, OR WILDCAT
	eport location clearly and in			Nash Draw Brushy Canyon
	NL & 660 FEL Sec	2. 30 T23S-R30	E Eddy Co. 1	11. SEC., T., B.M., OR BLE. AND SURVEY OR AREA
t proposed prod. zon	• Same	()	Λ	Sec. 30 T23S-R30E
DISTANCE IN MILES A	ND DIRECTION FROM NEARES	Onit		
	12 miles East or			12. COUNTY OR PARISH 13. STATE
INTANCE PROM PROPOS	ED*		EXICO FACRES IN LEASE	Eddy Co. New Mexico
OCATION TO NEAREST ROPERTY OR LEASE LI Also to Learest drig.	45U			TO THIS WELL
STANCE FROM PROPO	SED LOCATIONS	19. гного	320	20. ROTARY OR CABLE TOULS
O NEAREST WELL, DR APPLIED FOR, ON THIS	LEASE, FT. 1330	1		
EVATIONS (Show wheth	her DF, RT, GR etc.)			Rotary 22. APPROX. DATE WORK WILL START*
	31291			
	PR	OPOSED CASING AND CE	MENTING PROGRAM	R-1!1-P Potosh
SIZE OF HOLE	ORADE, SIZE OF CASING	WEIGHT PER POOT	1	
5"	20" conductor		SETTING DEPTH	QUANTITY OF CEMENT
175"	K-55 13 3/8"	.31 wall thick 54.5 #	40' 650'	Cement to suface W/Redimix
21/2"	K-55 8 5/8"	32 #	3100'	300 Sx. light. circulate to surface
7 7/8"	K-55 5½"	15.5 & 17 #	7700'	1050 Sx. circulate to surface
		· · · · · · · · · · · · · · · · · · · 	 	
• Drill 17½"	hole to 650°. Rox. of Halco Light	in and set 650'	of 13 5/8" 5	ment to surface with Redi-mix. 4.5# K-55 ST&C casing. Cement ss "C" + 2% CaCl, circulate
cement to	surface.	a tall in with	250 Sx. Clas	32# K-55 ST&C casing. Cement ss "C" + 2% CaCl, circulate
ות ככ-א זווד	th 300 Sx. Class	.5# K−55 LT&C ca	asing. Cement	casing as follows: 1100'of with 300 Sx. of Halco Light 900 Sx. 50/50 POZ. Top of
				~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~
BOVE SPACE DESCRIB	E PROPOSED PROGRAM: If po	oposal is to deepen, give data on	present productive zone	and proposed new productive zone. If proposal is to drill or
	nent data on subsurface locations	anu measured and true vertical d	epins. Give blowout previ	enter program, if any. Alwayse & API
	2 T (/a. a.			
IGNED		CCG TITLE Age	ent	DATE 12-12-95
This ppd e for Feder	al or State office use)			PPPHOVAL SUBJECT TO
RNIT NO	V			GENERAL REQUIREMENTS AND
		API	PROVAL DATE	
iplication aliproval does no INDITIONS OF APPROVAL	OX WARTAIN OF CERTIFY Uset the application of the second o	ant holds legal or equitable title to	those rights in the subject	ease which would entitle the applicant to conduct operations thereon

'.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

DISTRICT I P.O. Box 1980, Bcbbs, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Departn

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT I)
P.O. Drawer DD, artesia, NM 66211-0719

DISTRICT I'

DISTRICT III 1000 Rio Brazes Rd., Aztec, NM 87410

P.O. BOX 2066, SANTA PE, N.M. 87504-2068

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

≱PI Number	Pool Code	Pool Name	
30-015-789	78 47545	NASH DRAW - BRUSHY CANYON	
Proper y Code 15310	Prop	erty Name CH "30" FEDERAL	Well Number
OGRII No. 014007	•	ator Name ALO, INC.	Elevation 3128

Surface Location

ı	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	Α	30	23 S	30 E		430	NORTH	710	EAST	EDDY

Bottom Hole Location If Different From Surface

			2000						
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Arres	Joint o	r Infill C	onsolidation	Code Oz	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 1	© O710' SEE DETAIL	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and beliaf.
	3109.7' 3127.7' O 3126.8' 3140.1' DETAIL	Synature Joe T. Janica Printed Name Agent Title 02/22/96 Date SURVEYOR CERTIFICATION
LCT 3		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
LCT 4		FEBRUARY 12, 1996 Date Surveyed SJA Signature & Seal of Professional Surveyor W.O. Rum. 96-11-0204 Certificate No. JOHN N. NEST ROMALD SEIDSON 3239 12641

Maralo Inc. (Bill Hunt) 3. Address and elephone No. P.O. Box 832 Midland, Texas 79702 Ph. 915-684-7441 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 430' Fill & 710' FEL SEC. 30 T23S-R30E EDDY CO. NM 11. County or Parish, State EDDY CO. NEW MEXICO 12. C-IECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA T/PE OF SUBMISSION TYPE OF ACTION
SUNDRY NOTICES AND REPORTS ON WELLS Do not use: this form for proposals to drill or to deepen or reentry to a different reservoir. SUBMIT IN TRIPLICATE
Do not use: this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals
SUBMIT IN TRIPLICATE 1. Type of Well Cas Well Other
Solition Submission State Stat
Well Well Other
Maralo Inc. (Bill Hunt) 3. Address and relephone No. P.O. Box 832 Midland, Texas 79702 Ph. 915-684-7441 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 430' Fill & 710' FEL SEC. 30 T23S-R30E EDDY CO. NM 11. County or Parish, State EDDY CO. NEW MEXICO 12. C-IECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA T/PE OF SUBMISSION TYPE OF ACTION
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430' FIIL & 710' FEL SEC. 30 T23S-R30E EDDY CO. NM 11. County or Parish, State EDDY CO. NEW MEXICO 12. C HECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA T/PE OF SUBMISSION TYPE OF ACTION
12. C HECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA T/PE OF SUBMISSION TYPE OF ACTION
T / PE OF SUBMISSION TYPE OF ACTION
TYPE OF SUBMISSION
Change of Plans
C Notice of Intent
Recompletion New Construction Plugging Back Non-Routine Fracturing
L J Subsequent Report ☐ Plugging Back ☐ Non-Routine Fracturing ☐ Casing Repair Water Shut-Off
Final Abandonment Notice Altering Casing Conversion to Injection
Other Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give sub-urface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 1. Move location \$50° West in order to not disturb an archaeological site.
Fwb -
FEB 23 10 31 AH 'S6
・ <i>心</i> ・ センター・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title Agent

Title

02/22/96

foregoing is true and correct

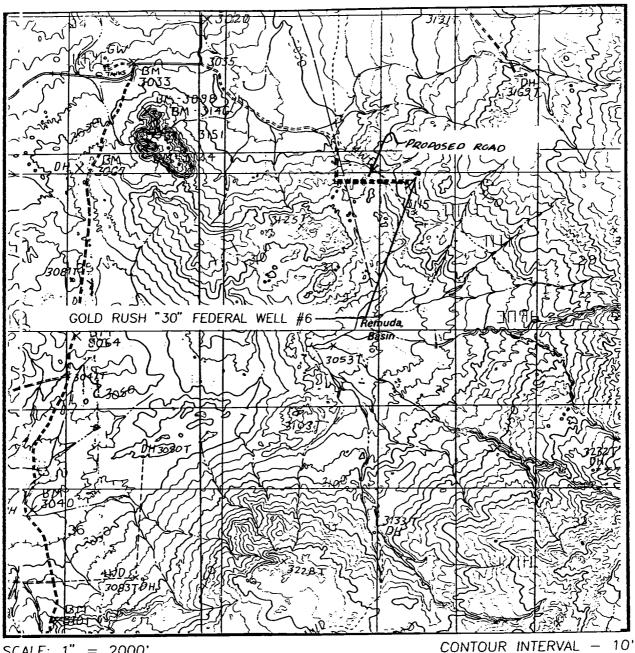
Federal or State office

14. I hereby cert fy that the

Approved by _______ approval, if any:

(This space

LOCALION VERIFICAT N MAP



SCALE: 1'' = 2000'

SEC. 30 TWP. 23-S RGE. 30-E SLRVEY_____N.M.P.M. CCUNTY____EDDY____ DESCRIPTION 430' FNL & 710' FEL ELEVATION 3128 OF ERATOR MARALO, INC. LEASE GOLD RUSH "30" FEDERAL U.S.G.S. TOPOGRAPHIC MAP REMUDA BASIN, N.M.

JOHN WEST ENGINEERING HOBBS, NEW MEXICO (505) 393-3117

DISTRICT P.O. Box 1980, Jobbs, NM 86241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT I P.O. Brawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 67410

DISTRICT V P.O. BOX 208H, ANTA FE, N.M. 87504-2088

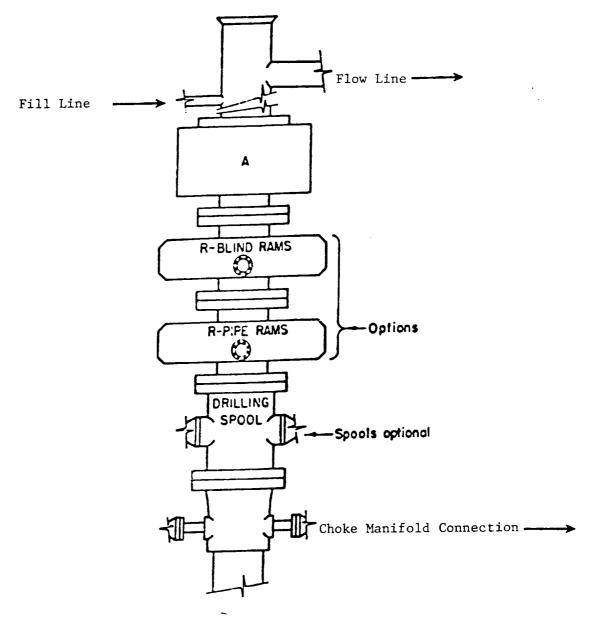
OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

	WELL L	OCATION AND ACR	EAGE DEDICAT	ION PLAT		
API Number		Pool Code	·	Pool Name		
Property Code	47	545 \ NAS	H DRAW-BRUSHY	CANYON		
1531)		Property N GQLD RUSH 3(Well Num	uber
ogrii ng. 0140)7		Operator N			Elevatio) <u>u</u>
		MARALO,			3129	9
UL or lot No. Section	Township Range	Surface Lo		-		
A 30	Township Range 23 S 30 E	Lot Idn Feet from the	North/South line NORTH	Feet from the	East/West line	County EDDY
	Bottom	Hole Location If Dif	ferent From Sur	face		1 - 3 - 3 - 1
UL or lot No. Section	Township Range	Lot Idn Feet from the	North/South line	Feet from the	East/West line	County
1	or Infill Consolidation	Code Order No.				
40			/			
NO AILOWABLE	WILL BE ASSIGNED OR A NON-STA	TO THIS COMPLETION NDARD UNIT HAS BEEN	UNTIL ALL INTER	RESTS HAVE BE	EN CONSOLIDA	TED
	on a non sta	TORKO ONIT HAS BEEN	APPROVED BY	THE DIVISION		
		3115.8'3123.3' 3126.7'3140.1'	SEE DETAIL	contained hereis best of my know strong to the surveys supervisor, and correct to the	Janica -12-95. R CERTIFICAT that the well location s plotted from field made by me or that the same is best of my belief. MBER 4, 1995	ION m shaum notes of inder my



ARRANGEMENT SRRA

1500 Series 5000 PSI WP

EXHIBIT "E"

MARALO, INC.

B.O.P. SKETCH TO BE USED ON

GOLD RUSH "30" FEDERAL #6

UNIT "A" SEC. 30

T23S-R30E EDDY CO. N.M.

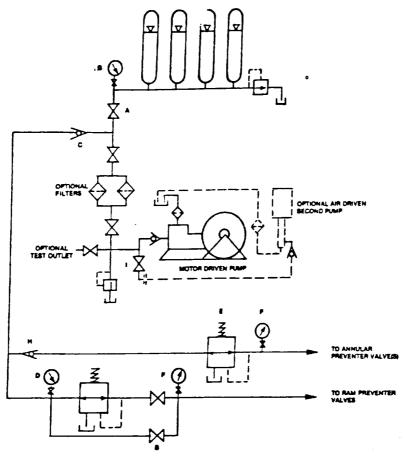


FIGURE K6-1. The schematic sketch of an accumulator system shows required and optional components.

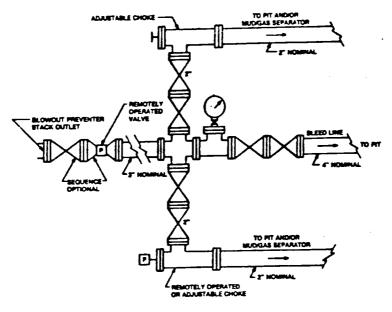


FIGURE K42. Typical choke manifold assembly for 5M rated working pressure service — surface installation.

EXHIBIT "E-1"

MARALO, INC.

COLD BUSH "20" FEDERAL #6

GOLD RUSH "30" FEDERAL #6
UNIT "A" SEC.30

ONII A JEC.JO

T23S-R30E

EDDY CO. N.