rORM 3160-3				Braye	SUBMIT IN T	RIPLICATE	Form approved.		844 (
(November 1983) (formerly 9-331C)	CONFIDEN		IT HOLE	ARTES	A intering	e side)	Budget Bureau No. 10 Expires August 31, 19		1.61
(((((((((((((((((((((((((((((((((((((((UNITED	STATES		MAY 1.	Silve	`^		014r
		MENT OF			01.17	In.	5. LEASE DESIGNATION	AND SERIAL NO	
	BUREA	U OF LAND	MANAGE	MENT	ART	10 30 11	NM-19423 6. IF INDIAN, ALLOTTEI	POP TRIDE NAM	
APPLICATIO	ON FOR PE	RMIT TO	DRILL, D	EEPEN,	OR PLUC	BACK 3		E OK I KIBE NAM	C
1a. TYPE OF WORK	DRILL X] DE			PLU	G BACK	7. UNIT AGREEMENT N	AME	
15. TYPE OF WELL						13	N/A 14	l	
OIL WELL	GAS WELL X	OTHER		SINGLE ZONE	X 1/	MULTIPLE	8. FARM OR LEASE SA		3
l		1/750-3800	662	L	▲」 // 7 rai Express	51	9. WELL NO.	//	1050
2 NAME OF OPERATOR DALEN Resou					illas, TX 75	-	"#" /		
3 ADDRESS OF OPERAT	TOR 30.	3/452-8888	135	85 Jackson	Drive	· · · · ·	IO. FIELD AND POOL OR	WILDCAT	
PERMITCO				nver, CO 8			-Wildcat Su)e augre
4. LOCATION OF WE	LL (Report location c 23	learly and in accord. 10' FSL and 9	ance with any Sta 1907 FEL	ate requirements.	3		11. SEC., T., R., M., OR BL AND SURVEY OR ARE	•	SW
At proposed Prod. Zone		E SE Sec. 14,		E.		118 - 5 19	0A		
		- · · · ·		Uni	ī Į	Mari e	066.14,1400		
14. DISTANCE IN MILES				*			12. COUNTY OR PARISI		3 STATE
Appr 15. DISTANCE FROM PR	OX. 18.1 miles	South of Carl to nearest prope	SDAC, NNI RTY	16. NO. OF ACRE	ES IN LEASE	17	NO. OF ACRES ASSIGNED T		NM
OR LEASE LINE, FT.(Also to nearest drlg. unit						40		
990' 18. DISTANCE FROM PR	OPOSED LOCATION+	TO NEADEST WELL		2 19. PROPOSED L	2560 acres		40 D. ROTARY OR CABLE TOOLS		
	TED, OR APPLIED FOR					-			
1100' 21. ELEVATIONS (Show whether DP, RT, GR, etc.)			. <u></u>	5600'			Rotary		
3282'		.)	i	Carisbad (Controlled V	Vater Basin	Upon Approva		
23.		PROPOS	ED CASING A	ND CEMENTIN	NG PROGRAM				
	SIZE OF HOLE SIZE OF CASING		NG	WEIGHT/POOT SETTING DEPTH		QUANTITY OF CEMENT 1090 sx circ to surf			
12-1/		<u>8-5/8"</u> 5-1/2"		<u> </u>			850 cubic feet - circ to surf		
7-7/8		5-1/2		1/#	500	v	oso cubic rect		
DALEN Resour formations. If as per BLM and	rces Oil & Gas productive, ca d State of New	s Company pr sing will be ru Mexico requ	oposes to d in and the irements.				y Canyon and Basa be plugged and aba	andoned ⁹	st ID-1 14-96 Inv Loc t HPI
See Onshore Order No. 1 attached.				CON	IFIDEN	ITIAL	- TIGHT H	IOLE	
	rces Oil & Gas	s Co. agrees to					of the above mention of the lease for the		
Bond coverage Oil & Gas Co.						-187011. Th	e principal is DAL	EN Resour	ces
IN ABOVE SPACE DI If proposal is to drill or	ESCRIBE PROPOSE r deepen directionally	D PROGRAM : If p , give pertinent data	oroposal is to dee on subsurface lo	cations and measure	ured and true verti	cal depths. Give bl	and proposed new productiv owout preventer program, if	e zone. any.	
24. SIGNED	ugl	Smith			Consultant f DALEN Res			DATE _	05/15/95
(This space for Pederal or) PERMIT NO.	State office use)			APPROVAL DA	TE				
APPROVED BY	/e	/ Yolanda	Vegs	– TITLE /	1. Kin an-	<u>.</u>	DATE JUN	0	
CONDITIONS OF APPRIC Apply in all Su General Rox Special Stip	oval, ip any: sbjact to quirements a pulations	nd	*See Inst	t)n Reverse	Side	ency of the United States		

Title TOS.C. Section 1001, makes it a crime for any persn knowingly and willfully to make to any department or agency of the United States ar false, fictitious or fraudulent statements or representations as to any mater within its jurisdiction.