a TYPE OF WORK: b TYPE OF WELL:			THE INTERIOR	811 S. 1st ST.		Form approved.	LAL NO.
b TYPE OF WELL:			TO DRILL OR DEEPEN	ARTEOIA, NM 882	LC-02939	95-B an, allottee or tr	THE NAME
		X			NA	AR, ALLOTTEL OR TR	
	OAS WELL	Other		MULTIPLE	7. UNIT AG	REEMENT NAME	<u> </u>
NAME OF OPERAT	OR				8. FARM OR Turner "1	LEASE NAME, WELL	<i></i>
ADDRESS AND TE		RGY OPERA	TING CORPORATION	136025	9.API WEL		5960
ADDRESS AND TE		WAY, SUITE	1500, OKC, OK 73102 (40	5) 552-4560	30-c	15-2913	4
	L (Report location		cordance with any State requireme	nts)*			
At surface 1200"	FSL & 2500' FEL 230'	United	X THOUGX		11. SEC. T	AND POOL, OR WILDO JRG-JACKSON TRUS	- QU-68-5
At top proposed prod. 2	zone (SAME)		And the second s	A. (2019)		N 20 -T17 S - R31	
DISTANCE IN MILES AN Miles East & .2 n	ND DIRECTION FROM	MEAREST TOWN OR	POST OFFICE*		12. COUNT EDDY	Y OR PARISH	13. STATE NM
DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE LI (Also to nearest drig, unit line	INE, FT.	2500'	16.NO. OF ACRES IN LEASE 1786.15			17.NO. OF ACRES TO THIS WELL 40	ASSIGNED
DISTANCE FROM PROPOS TO NEAREST WELL, DRI OR APPLIET FOR, ON T	SED LOCATION* ILLING, COMPLETED,	250'	19. PROPOSED DEPTH 2200'			20. ROTARY OR CAB Rotary	LE TOOLS*
ELEVATIONS (Show whet 98	her DF, RT, GR, etc.)					PROX. DATE WORK W 30, 1996	ILL START*
		. <u></u> 1	PROPOSED CASING AND CEN	IENTING PROGRAM		<u> </u>	
SIZE OF HOLE	GRADE, SIZE		WEIGHT PER FOOT	SETTING DEPTH		QUANTITY	OF CEMENT
1/4"	8 5/8" J-55		24.0#	320 425'	12	5 sk Lite cmt + 20	00 sk Class "C"
8"	5 1/2" J-55		15.5#	22001	33	O at lite at 1 24	
Ve plan to circul	ate cement to s	urface on all	casing strings. Devon En	ergy Operating Corpor	ation pro	poses to drill to	50 sk Class "H"
he Seven Rivers f olugged and aban ollowing exhibits Drilling Program Exhibits #1/1-A = Exhibit #2 = Exhibit #3/3-A = Exhibit #4 = Exhibit #4 = Exhibit #6 = Exhibit #6 = Exhibit #7 =	formation for c doned per Fed and attachmen = Blowout Prev = Location and = Road Map an = Wells Within = Production Fa = Rotary Rig L = Casing Design	ommercial qu eral Regulation ts. ention Equipu Elevation Pla 1 Topo Map 1 Mile Radiu cilities Plat ayout	ment term it rest cond is ther Lease No. Lo Legal Descri Bond Covera BLM Bond I	ergy Operating Corpor en Rivers is deemed not to onshore oil and gas re gned accepts all applica ns, condition, stipulatio rictions concerning ope ducted on the leased lan eof, as described below C-029395-B iption: Section 20-T17S- age: Statewide in CO, N No.: CO1151	ration pro n-comme egulation able ons and rations ad or port : -R31E NM, UT,	poses to drill to rcial, the wellb s are outlined i tions & WY Pase ML a cd new productive	b 2200' to test ore will be in the
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APP	RO	VED	BY

TITLE Think I want the

DATE

See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter v ithin its jurisdiction

For.a 3160-5	UNITED STATES	
(June 1990) DEP.	ARTME OF THE INTERIOR	
BURE	AU OF LAND MANAGEMENT	FORM APPROVED Budget Bureau No. 1004-0135
		Expires March 31, 1993
	NOTICES AND REPORTS ON WELLS	5. Lease Designation and Serial No.
	as to drill or to deepen or reentry to a different res ATION FOR PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
USE AFFLIC		
	SUBMIT IN TRIPLICATE	N/A
1. Type of Well		7. If Unit or CA, Agreement Designation
⊠ Oil Gas ⊡ Other Well Well Other		N/A
2. Name of Operator		8. Well Name and No.
DEVON ENERGY OPERATIN		Turner "B" #120
3. Address and Telephone No.		9. API Well No.
20 NORTH BROADWAY, SUITE 15	00, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527	10 Filler Beller Fuller (
4. Location of Well (Footage. Sec., T., R., M		10. Field and Pool, or Exploratory Area
1000' FSL & 2300' FEL, Sec. 20	17S-31E	Grayburg-Jackson 11. County or Parish, State
^		
-		Eddy County, NM
	E BOX(s) TO INDICATE NATURE OF NOTI	
TYPE OF SUBMISSION		OF ACTION
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back Casing Repair	Water Shut-Off
Final Abandonment Notice		Conversion to Injection
	Other Change location	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	I arly state all pertinent details, and give pertinent dates, including estimated date t is for all markers and zones pertinent to this work)*	of starting any proposed work. If well is directionally drilled, give subsurface
Diesse change the loca	ion of the proposed well from:	
Trease change the loca		2500' FEL, Sec. 20-17S-31E
	to:	500 TEE, 500 20-175-51E
		2300' FEL, Sec. 20-17S-31E
		-
Enclosed is a plat show	ving the new location	
Enclosed is a plat she		
		T>> − + + + + + + + + + + + + + + + + + +
		(D) (D)
		Autor 2
14. I hereby certify that the foregoing is true a	a ud correct	
	KAREN BYERS	
Signed Karlen Byl	Title ENGINEERING TECHNIC	IAN Date <u>08/23/96</u>
(This space for Federal or State office us	· · · · · · · · · · · · · · · · · · ·	·•··
Approved by	Title Sting Proc Pann	Date 0.16 2 8 1995
Conditions of approval, if any:		
Title 18 U.S.C. Section 1001, makes it a crime for ar any matter within its jurisdiction.	person knowingly and willfully to make to any department or agency of the Un	ited States any false, fictitious or fraudulent statements or representations as to

DISTRI	CTI	
F. O.	Box	1980
Hobbs,	NM	88241-1980

<u>DISTRICT II</u> P. O. Drawer DD Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd. Aztec, NM 87410

DISTRICT IV P. O. Box 2088 Santa Fe, NM 87507-2088 State of New Mexico Energy Minerals, and Natural Resources De- `ment Form C-102 Revised 02-10-94 Instructions on back

Submit to the Appropriate District Office State Lease — 4 copies Fee Lease — 3 copies

AMENDED REPORT

OIL CONSERVATION DIVISION P. 0. Box 2088 Santa Fe, New Mexico 87504-2088

⁸ WELL LOCATION AND ACREAGE DEDICATION PLAT

30-015-29 34 28509 Grayburg Jackson 159066 *Propert/out *Beretion 120 *OutD Ne. *Operator DEVEN ENERGY OPERATING CORPORATION *Beretion 136025 *Operator Beretion 3705' *Unit Ne. *SURFACE LOCATION *Beretion 3705' *Unit of it ab Section Townbir Renge Lot has Section Young Network EAST *BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE *Beretion 2000' EAST EDDY *Bottom Section Townbir *Consultation Code *Order Network Consultation	¹ API Number		² Pool Code		3 Poo	l Name	-				
Property Gode * Section * Name 120 1360625 * Operate Name DEVON ENERGY OPERATING CORPORATION * Steration 3705' * SURFACE LOCATION * SURFACE LOCATION * Surface 200' * Surface County 0 20 17 SOUTH 31 EAST, N.M.P.M. Int Mar Peet from the North/South line Peet from the East/West line County * BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE ** ** County * Dottal Section ** Consolidation Code ** Prover No. County * Dedicated scree ** Joint or Infil ** Consolidation Code ** Prover No. County * Dedicated scree ** Joint or Infil ** Consolidation Code ** Prover No. County * Dedicated scree ** Joint or Infil ** Consolidation Code ** Prover No. Prover No. ** Dodicated scree ** Joint or Infil ** Consolidation Code ** Prover No. Prover No. ** Dodicated scree ** Joint or Infil ** Consolidation Code ** Doreeref Prover No. <td>30-015-20</td> <td>134</td> <td>28500</td> <td>1</td> <td></td> <td></td> <td>wburg d</td> <td>lac</td> <td>kson</td> <td></td> <td></td>	30-015-20	134	28500	1			wburg d	lac	kson		
13905 1000000000000000000000000000000000000	* Property Code	⁵ Propert _e		1			<u></u>			⁶ Well Number	
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3,000 psi Working Pressure

3 MWP

STACK REQUIREMENTS

No.	liem		Min. I.D.	Min. Nominal
1	Flowline			
2	Fill up line			2*
3	Drilling nipple			
4	Annular preventer			
5	Two single or one dual hy operated rams	Iraulically		
6a	Drilling spool with 2" min. 3" min choke line pullets	kill line and		
6 b	2" min. kill line and 3" min outlets in ram. (Alternate t			
7	Valve	Gate 🗆 Piug 🗆	3-1/8*	
8	Gale valve-power operal	be	3-1/8"	
9	Line to choke manifold			3-
10	Vaives	Gate D Plug D	2-1/16*	
11	Check valve		2-1/16"	
12	Casing head			
13	Valve	Gate D Plug D	1-13/16*	
14	Pressure gauge with need	le valve		
15	Kill line to rig mud pump r	anifold		2"

		OPTIONAL		·
16	Flanged valve		1-13/16"	

CONTRACTOR'S OPTION TO FURNISH:

- 1.All equipment and connections above bradenhead or casinghead. Working pressure of preventers to be 3,000 psi, minimum.
- 2.Automatic accumulator (80 gallon, minimum) capable of closing BOP in 30 seconds or less and, holding them closed against full rated working pressure.
- 3.BOP controls, to be located mean drillers position.
- 4.Kelly equipped with Kelly cock.
- 5.Inside blowout prevventer or its equivalent on derrick floor at all times with proper threads to fit pipe being used.
- 6.Kelly saver-sub equipped with rubber casing protector at all times.
- 7.Plug type blowout preventer lester.
- Extra set pipe rams to fit drill pipe in use on location at all times.
- 9. Type RX ring gaskets in place of Type R.

MEC TO FURNISH:

- 1.Bradenhead or casinghead and side valves.
- 2.Wear bushing, if required.

GENERAL NOTES:

- 1.Deviations from this drawing may be made only with the express permission of MEC's Drilling Manager.
- 2.All connections, valves, fittings, piping, etc., subject to well or pump pressure must be flanged (suitable clamp connections acceptable) and have minimum working pressure equal to rated working pressure of preventers up through chore. Valves must be full opening and suitable for high pressure mud service.
- Controls to be of standard design and each marked, showing opening and closing position.
- 4. Chokes will be positioned so as not to hamper or delay changing of choke beans. Replaceable parts for adjustable choke, other bean sizes, retainers, and choke wrenches to be conveniently located for immediate use.
- All valves to be equipped with handwheels or handles ready for immediate use.
- 6. Choke lines must be suitably anchored.

EXHIBIT #1



- 7.Handwheels and extensions to be connected and ready for use.
- Valves adjacent to drilling spool to be kept open. Use outside valves except for emergency.
- All seamless steel control piping (3000 psi working pressure) to have flexible joints to avoid stress. Hoses will be permitted.
- 10.Casinghead connections shall not be used except in case of emergency.
- 11.Do not use kill line for routine fill-up operations.

MINIMUM CHOKE MANIFOLD J00, 5,000 and 10,000 PSI Working Pressure

EXHIBIT #1-A

3 MWP - 5 MWP - 10 MWP



			MINU	MUM REQL	IREMENTS	5				
			3.000 MWP		5,000 MWP			10,000 MWP		
No		I.D.	NOMINAL	RATING	1.D.	NOMINAL	RATING	1.D.	NOMINAL	RATING
1	Line from drilling spool		3-	3,000		3"	5,000		3.	10,000
2	Cross 3"x3"x3"x2"			3,000			5,000			
	Cross 3"x3"x3"x3"									10,000
З	Valves(1) Gale D Plug D(2)	3-1/8"		3,000	3-1/8*		5,000	3-1/8*		10,000
4	Valve Gate C Plug D(2)	1-13/16*		3,000	1-13/16"		5,000	1-13/16*		10,000
4 a	Valves(1)	2.1/16"		3,000	2-1/16"		5,000	3-1/8"		10,000
5	Pressure Gauge			3,000			5,000			10,000
6	Valves Gate C Plug C(2)	3-1/8"		3,00 0	3-1/8"		5,000	3-1/8*		10,000
7	Adjustable Choke(3)	2*		3,000	2"		5.000	2"		10,000
8	Adjustable Choke	1-		3,000	1"		5,000	2"		10,000
9	Line		3.	3,000		3*	5,000		3-	10,000
10	Line		2*	3,000		2.	5,000		3-	10,000
11	Vaives Gate D Plug D(2)	3-1/6*		3,000	3-1/8"		5,000	3-1/8"		10.000
12	Lines		3*	1,000		3-	1,000		3-	2,000
13	Lines		3-	1,000		3-	1,000	•	3-	2,000
14	Remote reading compound standpipe pressure gauge			3,000			5,000			10,000
15	Ges Separator		2'x5'			2'x5'		ľ	2'x5'	
16	Line		4*	1,000		4*	1,000		4*	2,000
17	Valves Gate C Plug C(2)	3-1/8*		3,000	3-1/8*		5,000	3-1/8"		10.000

(1) Only one required in Class 3M.

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(2) Gale valves only shell be used for Class 10M.

(3) Remote operated hydraulic choke required on 5,000 psi and 10,000 psi for drilling.

EQUIPMENT SPECIFICATIONS AND INSTALLATION INSTRUCTIONS

- 1. All connections in choke manifold shall be welded, studded, flanged or Cameron clamp of comparable rating.
- 2. All flanges shall be API 6B or 6BX and ring gaskets shall be API RX or BX. Use only BX for 10 MWP.
- 3. All lines shall be securely anchored.
- 4. Chokes shall be equipped with tungsten carbide seats and needles, and replacements shall be available.
- 5. Choke manifold pressure and standpipe pressure gauges shall be available at the choke manifold to assist in regulating chokes. As an alternute with automatic chokes, a choke manifold pressure gauge shall be located on the rig floor in conjunction with the standpipe pressure gauge.
- 6. Line from drilling spool to choke manifold should be as straight as possible. Lines downstream from chokes shall make turns by large bends or 90° bends using bull plugged tees.
- 7. Discharge lines from chokes, choke bypass and from top of gas separator should vent as far as practical from the well.