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Submit 3 Copies to Appropriate District Office	State of New M Energy, Minerals and Natural F			Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION P.O. Box 20	188	WELL API NO. 30-015-29220	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico	87514012088 9 1350	5. Indicate Type of Lease	<b>₩</b>
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			State Oil & Gas Lease N B-11539	ATE X FEE
( DO NOT USE THIS FORM FOR PRODIFFERENT RESER	CES AND REPORTS ON WEDPOSALS TO DRILL OR TO DEEPER OWNER. USE "APPLICATION FOR PE-101) FOR SUCH PROPOSALS.)	N OR PLUG BACK TO A	7. Lease Name or Unit Agr Scoggin Draw "8'	
1. Type of Well: OIL GAS WELL WELL X	OTHER		beoggin blaw o	State
Name of Operator     Mewbourne Oil Company			8. Well No.	
3. Address of Operator P.O. Box 5270, Hobbs	. New Mexico 88241		9. Pool name or Wildcat Illinois Camp-Mo	orrow. North Ca
4. Well Location	,		TITITOTO CAMP TR	Pool
	30 Feet From The North	Line and231	O Feet From The	
Section 8	Township 18S R	lange 28E	MPM Eddy	County
	10. Elevation (Show whether 3633 GR			
11. Check	Appropriate Box to Indicate	Nature of Notice, Re	eport, or Other Data	
NOTICE OF INT	TENTION TO:	SUB	SEQUENT REPOR	RT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERI	NG CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG A	ND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CE	MENT JOB	
OTHER: Amend Location		OTHER:		
12. Describe Proposed or Completed Operationski) SEE RULE 1103.	tions (Clearly state all pertinent details, a	und give pertinent dates, includ	ing estimated date of starting a	nny proposed
Amend location from (	660' FNL & 2250' FEL to	o above location	1930' FNL & 2310	FWL.
I hereby certify that the information above is true	and complete to the best of my knowledge and	d belief.		
SIONATURE	C. KILD	Drilling Engi	ineer pate	11/14/96
TYPE OR PRINT NAME Robert A.	Jones		TELEP	HONE NO.

– mle –

NOV 25 1996

ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR

TYPE OR PRINT NAME

APPROVED BY-

(This space for State Use)

Dutrict I PO Box 1980, Bobbs, NM \$\$241-1980 Dutrict II PO Drawer DD, Artesia, NM \$8211-0719 Dutrict III 1000 Rio Brazos Rd., Aziec, NM \$7410

PO Box 2088, Santa Fe, NM 87504-2083

District IV

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

30-015-	API Numb -29220	er -	7.	* <b>Pool Cod</b> 8890	se	Illi	nois Camp-	Pool Norrow, Nor		Poo.1	
* Property	Code				· Pro	perty Na			cii das		Well Number
			SCO	GGIN DR	AW "8" S					1	ALOT USEDA
'OCRID					' Op	erator Na	LED4				* Elevation
14744			MEW	BOURNE (	OIL COM	PANY				363	
	-				10 Surf	ace L	ocation		<u>-</u>		
Lorla bo.	Section	Township	Range	Lot Ida	Feet from	the !	North/South Kae	Feet from the	East/West	line	County
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Loriot so.	Section	Township	Range	Lot Ida	Feet from		North/South line	Foot from the	East/West	tipe	County
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NO YTTO!	WABLE	WILL BE	ASSIGNE	D TO TH	IS COMPL	ETION	UNTIL ALL	INTERESTS H	AVE BEE	N CON	SOLIDATI
		OR A	NON-ST	ANDARD	UNIT HA	S BEE	N APPROVED	BY THE DIV	NOIZ		
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District I

PO Box 1980, Hobbs, NM 88241-1980 District II

811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec. NM 87410

District IV

## State of New Mexico Energy, Minnerans & Natural Resources Department

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-101 Revised October 18, 1994

Instructions on back Submit to Appropriate District Office

State Lease - 6 Copies Fee Lease - 5 Copies

"Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive some and proposed new productive zone. Describe the blowout prevention program; if any. Use salditional sheets if necessary.  BOP Program: Schaffer LWS or equivalent (Double-Ram Hydraulic) 900 Series w/Hydril 900 series from intermediate casing to total depth. Rotating head, PVT system, flow monitors, and mud-gas seperator from top of Wolfcamp to T.D. (See Schematic)  MUD Program: 0' - 400' Fresh water w/spud mud, paper for LCM as needed.  400-2600' Brine water w/paper for LCM as needed, lime for pH.  2600-9700' Cut brine w/paper for LCM as needed, lime for pH.  9700-10,700' Cut brine w/dispac, salt gel, starch, socia ash, & caustic socia.  Wt. 9.2# - 9.8# gal, WL 10 cc's or less, Vis. 32 - 34 centipoise.  OIL CONSERVATION DIVISION  Approved by: ORIGINAL SOCIEC BY TIM W. GUM	2040 South Pache			<b>D</b>	<b></b>							DED REPORT	
Property Code   Property Name   Property Name   Property Name   Property Name   Property Code   Property Code   Property Name   Property Nam	MEWBOUR	NE OIL	COMPAN		Operator Na	LL. RE-E	NTER, DE	EPE	N. PLUGB	AGK,	, O	GRID Number	]
Property Code   Property Code   Property Name   Code   Code   Code	HOBBS,	NM 882				•	_	(	OCT 1 5 199	6	3		, ,
Surface Location    Section   Section   Township   Range   Lot Ida   Feet from the   B   8   185   28E		· -	sc	OGGIN	DRAW "S	B" STATE	Property Name				1	* Well No.	
County   C	•					Surface	Location					1	
B 8 18S 28E 660' NORTH 225C' EAST EDDY  **Proposed Bottom: Hole Location If Different From Surface*  **UL or let no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County  **Proposed Pool 1 (7889C. "Froposed Feel 2   10   10   10   10   10   10   10	UL or lot no.	Section	Township	Range	Lot Idn			line	Feet from the	E-1/	Vest line	1.6	7
### Proposed Bottom: Hole Location If Different From Surface  UL or let no. Section   Township   Range   Lot Idn   Feet from the   North/South line   Feet from the   East/West line   County    "Proposed Pool 1 (7.839C.   TLLINOIS CAMP—MORROW, NORTH GAS FOOL	В	8	18S	28E		660'	•			1		1	
Proposed Fool 1 (7889C  ILLINOIS CAMP-MORROW, NORTH GAS FOOL  "Work Type Code N G R  "Work Type Code N G R  "Work Type Code N G R  "Proposed Pool 1 (7889C  "Ground Level Elevation 3634  "Multiple "Proposed Depth Formation N G R  "Proposed Depth Formation N G R  "Proposed Casing and Cement Program  "Work Type Code N G R  "Proposed Casing and Cement Program  "In the Size Casing Size Casing and Cement Program  "Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Casing In the Strimated TOC  17-1/2!" 13-3/8!" 45-6 + +/- 400' 40C CIRCULATED  12-1/4!" 9-5/8!" 35-6 +/- 2,600' 70C TIE BACK INTO  18-3/4!" 5-1/2" 1-\$\frac{1}{2}\$ +/- 10,600' 120C TIE BACK INTO  "Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive more and proposed new productive more. Describe the proposed program. If wy. Use subditional shaes if accessary.  "Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive more and proposed new productive more needed. In the subditional shaes if accessary.  "Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive more and proposed new productive more needed. In the subditional shaes if accessary.  "Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive more and proposed new p			<sup>8</sup> Pr	oposed	Bottom	Hole Loca	tion If Diff	ferer	t From Sur	face		EDDI	┙
"Work Type Code N G G G G G G G G G G G G G G G G G G	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line			Vest line	County	7
Work Type Code   "Well Type Code   "Cable/Rotary   "Lease Type Code   "Ground Level Elevation   S   3634			'Propos	eci Pool 1	(7889C		<u> </u>		- D		<del>- /</del>	<del>/ 70 /</del>	
N G R Sund Level Elevation 3634  "Multiple "Troposed Depth + 10,600 MORROW UNKNOWN UPON ARRIVAL  21 Proposed Casing and Cement Program  Hole Size Cesing Size Comment weight/foot Setting Depth 12-1/2" 13-3/8" 45# +/- 400" 40C CIRCULATED 12-1/4" 9-5/8" 35# +/- 2,600" 70C TIE BACK INTO 18-3/4" 5-1/2" 17# +/- 10,600" 120C TIE BACK INTO 18-3/4" 5-1/2" 17# +/- 10,600" 120C TIE BACK INTO 18-3/4" 5-1/2" 17# +/- 10,600" 120C TIE BACK INTO 18-3/4" Schaffer LWS or equivalent (Double-Ram Hydraulic) 900 Series w/Hydril 900 series from intermediate casing to total depth. Rotating head, PVT system, flow monitors, and mud-gas seperator from top of Wolfcamp to T.D. (See Schematic)  MUD Program: O' - 400' Fresh water w/spud mud, paper for LCM as needed. 400-2600' Brine water w/paper for LCM as needed, lime for pH. 2600-9700' Cut brine w/paper for LCM as needed, lime for pH. 9700-10, 700' Cut brine w/paper for LCM as needed, lime for pH. 9700-10, 700' Cut brine w/paper for LCM as needed, lime for pH. 9700-10, 700' Cut brine w/paper for LCM as needed, lime for pH. 9700-10, 700' Cut brine w/paper for LCM as needed, lime for pH. 9700-10, 700' Cut brine w/paper for LCM as needed, lime for pH. 9700-10, 700' Cut brine w/paper for LCM as needed, lime for pH. 9700-10, 700' Cut brine w/paper for LCM as needed, lime for pH. 9700-10, 700' Cut brine w/paper for LCM as needed, lime for pH. 9700-10, 700' Cut brine w/paper for LCM as needed, lime for pH. 9700-10, 700' Cut brine w/paper for LCM as needed, lime for pH. 9700-10, 700' Cut brine w/paper for LCM as needed, lime for pH. 9700-10, 700' Cut brine w/paper for LCM as needed, lime for pH. 9700-10, 700' Cut brine w/paper for LCM as needed, lime for pH. 9700-10, 700' Cut brine w/paper for LCM as needed, lime for pH. 9700-10, 700' Cut brine w/paper for LCM as needed, lime for pH. 9700-10, 700' Cut brine w/paper for LCM as needed, lime for pH. 9700-10, 700' Cut brine w/paper for LCM as needed, lime for pH. 9700-10, 700' Cut brine w/paper for LCM as needed, lime for pH. 9700-10, 700' Cut brine w	ILLINOIS	S CAMP-				00L			rropa	SCE PRO	10	-18-96	
**Nultiple   "Froposed Depth   "Formation   "Constractor   "Spud Date   UPON ARRIVAL    **Including the proposed Casing and Cement Program  **Hole Size   Cosing Size   Co	" Work T	vpe Code	- 4	Well Type	Code	l licit	1.70		<u> </u>	Peur	brc 4	API	_
The proposed Casing and Cement Program  Hole Size   Casing Size   Casing and Cement Program    Hole Size   Casing Size   Casing weight/feex   Setting Depth   Sacks of Casing    17-1/2"   13-3/8"   48\$ + /- 400'   40C   CIRCULATED    12-1/4"   9-5/8"   36\$ + /- 2,600'   70C   TIE BACK INTO    8-3/4"   5-1/2"   1-\$ + /- 10,600'   120C   TIE BACK INTO    Poscribe the proposed program. If this application is to DEFFEN or PLUG BACK give the data so the present productive more and proposed new productive one. Describe the blowout prevention program, if any. Use additional sheem if necessary.  BOP Program: Schaffer LWS or equivalent (Double-Ram Hydraulic) 900 Series w/Hydril 900 series from intermediate casing to total depth. Rotating head, PVT system, flow monitors, and mud-gas seperator from top of Wolfcamp to T.D. (See Schematic)  MUD Program: 0' - 400' Fresh water w/spud mud, paper for LCM as needed, 1ime for pH. 2600-9700' Cut brine w/paper for LCM as needed, 1ime for pH. 2600-9700' Cut brine w/paper for LCM as needed, 1ime for pH. 9700-10, 700' Cut brine w/dispac, salt gel, starch, socia ash, & caustic socia. Wt. 9.2\$ - 9.8\$ gal, WL 10 cc's or less, Vis. 32 - 34 centipoise.  Thereby certify that the miormation given above is true and companie to the best of my knowledge and batter.  OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNAL SI	N			G		1	-			de			]
Proposed Casing and Cement Program   Hole Size   Casing Size   Casing veright/fost   Setting Depth   Sacks of Casing Veright/fost   Sacks		ltiple	i +	=	•	For	rmation		" Contractor		3	Spud Date	4
There star Came weight/foot Setting Depth Sacks of Cament Estimated TOC  17-1/2" 13-3/8" 45# +/- 400' 40C CIRCULATED  12-1/4" 9-5/8" 35# +/- 2,600' 70C TIE BACK INTO  8-3/4" 5-1/2" I-# +/- 10,600' 120C TIE BACK INTO INT  Describe the proposed program. If this application is to DEEPTH or PLUG BACK give the data on the present productive same and proposed new productive some. Describe the blowout prevention program, if any. Use additional shows if necessary.  BOP Program: Schaffer LWS or equivalent (Double-Ram Hydraulic) 900 Series w/Hydril 900 series from intermediate casing to total depth. Rotating head, PVT system, flow monitors, and mud-gas seperator from top of Wolfcamp to T.D. (See Schematic)  MUD Program: 0' - 400' Fresh water w/spud mud, paper for LCM as needed, lime for pH.  2600-9700' Cut brine w/paper for LCM as needed, lime for pH.  9700-10, 700' Cut brine w/paper for LCM as needed, lime for pH.  9700-10, 700' Cut brine w/dispac, salt gel, starch, soda ash, & caustic sola.  Wt. 9.2# - 9.8# gal, WL 10 cc's or less, Vis. 32 - 34 centipoise.  VI hereby certify that the information given above is true and compace to the best of my knowledge and belter.  Signature: OIL CONSERVATION DIVISION  Approved by: ORIGINAL SIGNED BY TIM W. GUM  Printed name: ROBERT A. JONES  Tide: DISTRICT II SUPERVISOR	N					<u>1</u>		1			1	-	
The state   Casing Size   Casing weight/foot   Setting Depth   Sacks of Casing   Estimated TOC				21	Propose	ed Casing a	and Cemen	Pro	ogram			<del></del>	J
17-1/2" 13-3/8" 45# 4/- 400' 40C CIRCULATED 12-1/4" 9-5/8" 35# 4/- 2,600' 70C TIE BACK INTO SUI 8-3/4" 5-1/2" 1-# 4/- 10,600' 120C TIE BACK INTO INT  Describe the proposed program. If this application is to DEPPEN = PLUG BACK give the data on the present productive more and proposed new productive more. Describe the blowout prevention program, if any. Use additional absence if necessary.  BOP Program: Schaffer LWS or equivalent (Double-Ram Hydraulic) 900 Series w/Hydril 900 series from intermediate casing to total depth. Rotating head, PVT system, flow monitors, and mud-gas seperator from top of Wolfcamp to T.D. (See Schematic)  MUD Program: 0' - 400' Fresh water w/spud mud, paper for LCM as needed. 400-2600' Brine water w/paper for LCM as needed, lime for pH. 2600-9700' Cut brine w/paper for LCM as needed, lime for pH. 9700-10, 700' Cut brine w/dispac, salt gel, starch, socia ash, & caustic socia. Wt. 9.2# - 9.8# gal, WL 10 cc's or less, Vis. 32 - 34 centipoise.  OIL CONSERVATION DIVISION  Approved by: ORIGINAL SIGNED SY TIM W. GUM  Tide: DRILLING ENGINEER  Approved by: ORIGINAL SIGNED SECTION DIVISION  Approved by: ORIGINAL SIGNED SECTION DIVISION SEC		ie .	Casin	g Size	Can	g weight/foot	Setting D	epth		Comen		Estimated TOC	7
**Boscribe the proposed program. If this application is to DEPTEN or PLUG BACK give the data on the present productive more and proposed new productive more. Describe the blowout prevention program, if any. Use safetimal sheets if necessary.  **BOP Program: Schaffer LWS or equivalent (Double-Ram Hydraulic) 900 Series w/Hydril 900 series from intermediate casing to total depth. Rotating head, PVT system, flow monitors, and mud-gas seperator from top of Wolfcamp to T.D. (See Schematic)  **MUD Program: 0' - 400' Fresh water w/spud mud, paper for LCM as needed.  400-2600' Brine water w/paper for LCM as needed, lime for pH.  2600-9700' Cut brine w/paper for LCM as needed, lime for pH.  9700-10,700' Cut brine w/dispac, salt gel, starch, socia ash, & caustic socia.  Wt. 9.2# - 9.8# gal, WL 10 cc's or less, Vis. 32 - 34 centipoise.  **Placety certify that the information given above is true and company to the best of my knowledge and basef.  **Signature: OIL CONSERVATION DIVISION Approved by: ORIGNAL SIGNED BY TIM W. GUM  **Tide: DRILLING ENGINEER**  **Approved Date: Describe the data on the present productive made and proposed new productive met and proposed new producti							<del></del> _		40	OC .			┪
Describe the proposed program. If this application is to DEPPN or PLUG BACK give the data on the present productive more and proposed new productive more. Describe the blowout prevention program, if any. Use additional sheets if necessary.  BOP Program: Schaffer LWS or equivalent (Double-Ram Hydraulic) 900 Series w/Hydril 900 Series from intermediate casing to total depth. Rotating head, PVT system, flow monitors, and mud-gas seperator from top of Wolfcamp to T.D. (See Schematic)  MUD Program: 0' - 400' Fresh water w/spud mud, paper for LCM as needed.  400-2600' Brine water w/paper for LCM as needed, lime for pH.  2600-9700' Cut brine w/paper for LCM as needed, lime for pH.  9700-10,700' Cut brine w/dispac, salt gel, starch, socia ash, & caustic socia.  Wt. 9.2# - 9.8# gal, WL 10 cc's or less, Vis. 32 - 34 centipoise.  Printed name: ROBERT A. JONES  Title: DISTRICT INSUPRATION DIVISION  Approved by: ORIGINAL SIGNES ORIGINAL SIGN					35	<del></del>	+/- 2,6	00'	70	OC .	TI	E BACK INTO	SUR
BOP Program: Schaffer LWS or equivalent (Double-Ram Hydraulic) 900 Series w/Hydril 900 series from intermediate casing to total depth. Rotating head, PVT system, flow monitors, and mud-gas seperator from top of Wolfcamp to T.D. (See Schematic)  MUD Program: 0' - 400' Fresh water w/spud mud, paper for LCM as needed.  400-2600' Brine water w/paper for LCM as needed, lime for pH.  2600-9700' Cut brine w/paper for LCM as needed, lime for pH.  9700-10,700' Cut brine w/dispac, salt gel, starch, soda ash, & caustic soda.  Wt. 9.2# - 9.8# gal, WL 10 cc's or less, Vis. 32 - 34 centipoise.  Thereby certify that the information given above is true and compact to the best of my knowledge and belef.  Signature:  OIL CONSERVATION DIVISION  Approved by:  ORIGINAL SIGNES DY TIM W. GUM  Title:  DRILLING ENGINEER  Approval Date:	8-3/4''		5-1/2		1-1-	<u> </u>	+/- 10,60	00'	120	OC .	TI	E BACK INTO	INT
BOP Program: Schaffer LWS or equivalent (Double-Ram Hydraulic) 900 Series w/Hydril 900 series from intermediate casing to total depth. Rotating head, PVT system, flow monitors, and mud-gas seperator from top of Wolfcamp to T.D. (See Schematic)  MUD Program: 0' - 400' Fresh water w/spud mud, paper for LCM as needed.  400-2600' Brine water w/paper for LCM as needed, lime for pH.  2600-9700' Cut brine w/paper for LCM as needed, lime for pH.  9700-10,700' Cut brine w/dispac, salt gel, starch, socia ash, & caustic socia.  Wt. 9.2# - 9.8# gal, WL 10 cc's or less, Vis. 32 - 34 centipoise.  OIL CONSERVATION DIVISION  Approved by: ORIGINAL SIGNED BY TIM W. GUM  Title: DRILLING ENGINEER  Approval Date:  DRILLING ENGINEER													
Approved by:  ORIGINAL STORES  Printed name:  DRILLING ENGINEER  Printed name:  DRILLING ENGINEER  Printed pages for LCM as needed, lime for pH. 2600-9700' Cut brine w/paper for LCM as needed, lime for pH. 2600-9700'	BOP Progr series fr itors, an	am: So om int d mud-	chaffer cermedia gas sep	LWS on te cas erator	equiva sing to from	alent (Do total de top of Wo	uble-Ram H pth. Rota lfcamp to	lydr etin T.D	aulic) 900 g head, PV .(See Sche	) Seri T sys	ies w/I stem, f		
Title:  DRILLING ENGINEER  To the provention of the information given above is true and compared to the best of my knowledge and belief.  OIL CONSERVATION DIVISION  Approved by:  ORIGINAL SIGNED BY TIM W. GUM  Title:  DRILLING ENGINEER  Approval Date:  ORIGINAL SIGNED BY TIM W. GUM  Title:  DRILLING ENGINEER  Approval Date:		2 9 W	600-2600 600-970 700-10, t. 9.2#	700' Cut 700' C	e waten brine Cut brin B# gal,	r w/paper v/paper i ne w/dispa WL 10 cc	for LCM a for LCM as ac. salt e	s ne el.	eeded, lime eded, lime starch, s	e for for	pH.	caustic so	la.
Approved by: ORIGINAL SIGNED BY TIM W. GUM  Printed name: ROBERT A. JONES  Title: DRILLING ENGINEER  Approval Date: Control of Contr	<sup>3</sup> I hereby certify of my knowledge	that the info	rmation given	above is th	e and comme	the best							
Printed name: ROBERT A. JONES  Title: DRILLING ENGINEER  Approval Date: C. Experision Date:	Signature:	Hol	let C	<u>a.</u>	DS	<b>→</b>	paramed beer						
DRILLING ENGINEER Approval Date:	Printed name: R	OBERT	A. JONE	s V		T							
	Title:	RILLIN	G ENGIN	EER		^	pproval Date:	-1	6-96 E	Terration		- 14 -6 -	İ

District I PO Box 1980, Hobbs, NM 88241-1980 District II

PO Drawer DD, Artes-a, NM 88211-0719 District III 1000 Rio Brazos Rd., Aziec, NM 87410

District IV

PO Box 2088, Santa Fc. NM 87504-2088

State of New Mexico
Energy, Manufacture & Natural Resources Departm

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 10, 1994 Instructions on back

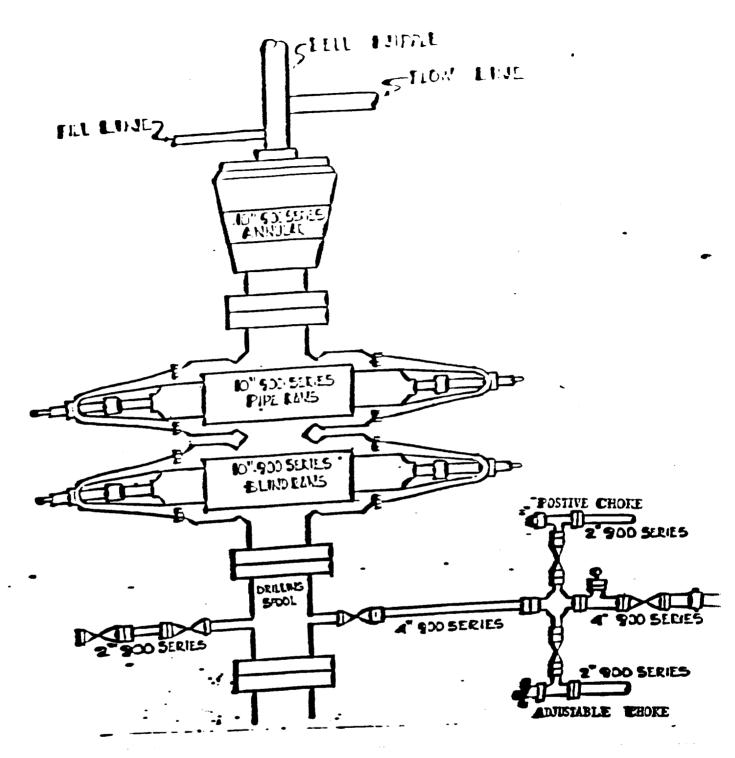
Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

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Certificate Number



SCOGGIN DRAW "8" STATE #1