Form 3160-3 (JULY 1989)

OIL CONSERVATION DIV 811 S. T. ARTESIA NM 88210-2834

CONTACT RECEIVING
OFFICE FOR NU
OF COPIES REQ (Other instructions

30-015-29246

BLM Roswell District

(formerly 9-331C)	5)	niii	LOIA, MINI COL		reve	rse side)		Modified Form N	J.	
			UNITED	STATES			-	NM060-3160-2		
		DEI	PARTMENT OF	THE INTER	RIOR			5. LEASE DESIGNATI	ON AND SER	RIAL NO.
		8	UREAU OF LAN	D MANAGEME	NT			NM-055686	33	
APPLIC	CATION F	OR PEF	RMIT TO DRIL	L, DEEPEN,	OR PLUG	BACK		6. IF INDIAN, ALLOT	TEE OR TRI	BE NAME
la. TYPE OF WORK	חטט	. —	DEEPEN		PLLIC	BACK	-	7. UNIT AGREEMENT	P NAME	
	DRIL	L <u>X</u>	DEEPEN		FLOC	BACK _	-		NAME	
b. TYPE OF WELL							Ė	Nash Unit		
OIL	GAS			SINGLI	E	MULTIPLE _	- 1	8. FARM OR LEASE Nash Unit	_	
WELL	X WE	LL	OTHER	ZONE		ZONE		-		735
2. NAME OF OPERA	ATOR			21712	i	e & Phone No.		9. WELL NO.		
			ATA PRODUCT	ION COMPAN	NY 505-	622-112	7	#27		
3. ADDRESS OF OPE	ERATOR	P. C	. Box 1030					10. FIELD AND POOL	, OR WILDC	AT
		Rosv	vell, New Mex	ico 88202-1		EIME	3	Nash Draw Br		yon Bal
	ELL (Report loca	ition clearly an	d in accordance with any St	ate requirements.*)	RIE'S	عا ∨ لاد	· [[]]	11. SEC., T., R., M., O		
At surface		E7E'	FSL & 2080'	E\A/I	~ =			AND SURVEY OR	AREA	
		5/5	F3L & 2000	LAAF	nct	2 5 1996		Section 18-	-235-30	nF
At proposed prod. zo		<u>U</u>	NIT N		001	<u>در ر م</u>				
14. DISTANCE IN MI	ILES AND DIRE	CTION FRO	M NEAREST TOWN OF	R POST OFFICE*		രാവ മ	0000	12. COUNTY OR PAR	.ISH	13. STATE
9.5 miles e		ing, Nev	v Meixco			on. L	او ۷۱۷	Eddy		NM
15. DISTANCE FROM LOCATION TO NE PROPERTY OR LI	IPROPOSED * EAREST			16. NO. OF ACRE		ST. 2	TO THIS	ACRES ASSIGNED WELL		
PROPERTY OR LI (Also to nearest drig			575'	120 Lse/	5123 Unit	91. C		40.00	1	
18. DISTANCE FROM	PROPOSED LO	CATION*		19. PROPOSED DE		20	. ROTARY	OR CABLE TOOLS		
TO NEAREST WELL OR APPLIED FOR			1100'	7200'		1		Rotar	·v	
21. ELEVATIONS (Sh								22. APPROX. DATE W		START*
3071' GR					R-111-	P Potash	i	Septe	ember 7,	1996
23.			PROPOSED (CASING AND C	CEMENTING	PROGRAM	Λ			
HOLE SIZE	CASING	SIZE	WEIGHTFOOT	GRADE	E TH	READ TYPE	s	ETTING DEPTH	QUANTIT	IY OF CEMENT
17 1/2"	13 3/	/8*	48#	H-4	0 8	RD STC		310'	Circ to	Surface
11'	8 5/	/8"	32#	J-55	5 8	RD LTC		3010'	Circ to	Surface
7 7/8"	5 1/	/2"	17#	K-5	5 8	RD LTC		7200'	Tie ba	ck to 300'
	•								into 8 5/	/8" casing
Strata P	roduction	Compa	ny proposes	to drill to a	depth suff	icient to	test th	ne Delaware	formation	on.

If productive, 5 1/2" casing will be set. If non-productive, the well will be plugged and abandoned in a manner consistent with Federal Regulations. Specific programs as set out in Onshore Oil and Gas Order #1 are outlined in the following attachments:

NMOCD Form C-102 Well Location and Acreage Dedication Plat If productive, 5 1/2" casing will be set. If non-productive, the well will be plugged and abandoned

Hole Prognosis

CONDITIONS OF APPROVAL, IF ANY:

	Surface Use and Operating Plan Exhibit "A" Equipment Description Exhibit "B" Planned Access Roads Exhibit "C" One Mile Radius Map Exhibit "D" Drilling Rig Layout Plan DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on subsurface locations and measured and true vertical depths. Give blowout preventer programs		proposal is to	Condition deepen directionally
24. SIGNED	Carol). Garcia TITLE	PRODUCTION RECORDS MANAGER	DATE_	7/31/96
(This space f	or Federal or State office úse)			
PERMIT NO.		APPROVAL DATE		
APPROVED BY	Gilbert J. Lucero TITLE	Acting State Director	DATE _	10-8-96