## N. M. Oil Conr. Division

(July 1992)

FORM APPROVE DMB NO. 1004-0134

**IINITED STATES** 

/ANI e	3 7 5 14 16 16 16 16 16 16 16 16 16 16 16 16 16	22 puls. February 20, 1773		
JANA 3	3 199DEPARTME	5. LEASE DROIGHATION AND BERIAL MO.		
	BUREAU (	OF LAND MAN	AGEMENT	NN 06765 NN06766
OIL CA	PLICATION FOR	NM-06765 NM06766  6. W ENDIAN, ALLOTTES OR TRIBE NAME		
14 TYPE OF TOTAL	STORTION OF	r Erimit to		
Ia. TYPE OF WORK	DRILL &	DEEPEN		7. UNIT AGREMENT HAMB
b. TTPE OF WELL		<b></b>		10635
WELL X	WELL OTHER	5. SARM OR LEASE HAME, WELL NO. # 122		
SOUTHWEST R	_	(Nelson	Patton) 2/35	North Hackberry vates Uni
8. ADDRESS AND TELETION	B MO.		- 0100	
P.O. BOX 11	390 MIDLAND, TE	XAS 79702	Ph. 915-686-0027	30-015-29362 20. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL	(Report location clearly a	nd in accordance w	rith any State requirements.")	Hackberry N Yates 7R's
At surance			E EDDY CO. NE	11. 88C., T., R., M., OR BLE.
At proposed prod.		3 1195-K30	EDDY CO. NE	W MEXICO AND BURVET OR AREA
at proposed prod.	Same	Unit	)	Sec. 23 T19S-R30E
14. DISTANCE IN MILE	ES AND DIRECTION FROM MI	AREST TOWN OR PO	ET OFFICE®	32. COUNTY OR PARISH   13. STATE
Approximate	ely 25 miles Nor	theast of C	Carlsbad New Mexico	· Eddy Co. New Mexico
13. DISTANCE PROM PA LOCATION TO REAL PROPERTY OR LEAS	IOPUSED* IXST SE LINE, FT.	990'	720	17. NO. OF ACREM ASSIGNED TO THIS WELL 40
18. DISTANCE FROM P	drig. unit line, if any)		19. PROPOSED BEPTH	20. BOTART OR CAPLE TOULE
	., DRILLING, COMPLETED,	Rotary		
11. ELEVATIONS (Show	whether DF, RT, GR, etc.)			32. APPROX. DATE WORK WILL START
		3291' GR	·•,	As soon as approved
<b>23.</b> Secretary's t	Perceh 1.1	A hath paint dyn	AND CEMENTING PROGRA	Tan Controlled Water Basin
SIZE OF MOLE	STACK, SEE OF CASHO	WEIGHT PER P		WUANTITY OF CEMENT
26"	20" Conductor	NA.	40'	Cement to surface/Redi-Mix
17½"	J-55 13 3/8"	54.5	500'	500 Sx. Circulate to surface
1.01.0	7 55 0 5 /011	27	1 16001	150 Sy Circulate to surface

APPROVAL SUBJECT FO 1. Drill 26" hole to 40'. Set 40' of 20" conductor pipe and cement to surface with 3 Redi-Mix.

2200

300 Sx.

- 2. Drill 17½" hole to 500'. Run and set 500' of 13 3/8" J-55 54.5# ST&C rasing. Cement with 500 Sx. Class "C" + 2% CaCl + 4% Gel + 1/4# Flocele/Sx circulate cement to surface.
- 3. Drill 124" hole to 1600'. Run and set1600' of 8 5/8" J-55 24# ST&C casint. Coment with 300 Sx. 35:65:6 Light cement + 10% salt + :# Flocele/Sx. mix @ 12.7#/Gal and yield 1.81, tail in with 150 Sx. Class "C" + 2% CaC1 + 1/23 Flocele/Sx. Mix @14.8#/Gal and yield 1.34. Circulate cement to surface.
- 4. Drill 7 7/8" hole to 2200'. Run and se set 2200' of J-55 5½" 15.5# ST&C casting Cement with 300 Sx. Class "C" + .7% F1-62 + .3% CD-32 +2% Fresh water control.

NED CONTINUES TITLE	Agent	DATE 11/01/96
his upace for Federal or State affice use)	APPROVAL DATE	

DISTRICT I P.O. Box 1980, Hobbs, NM 68241-1980

#### State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD. Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 87504-2088

### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code Pool Nam 29490 HACKBERRY NORT		ol Name		
30-015- 29362			YATES, 7 RSS		
Property Code	Pr	Well Number			
10635	NORTH HACKB	122			
OGRID No.	Ор	Elevation 3291			
021355	SOUTHWEST ROYALTIES INC.				

#### Surface Location

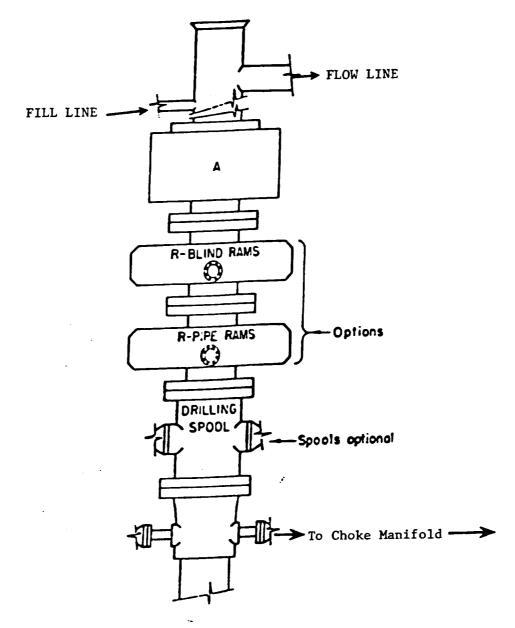
ı	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	0	23	19 S	30 E		990	SOUTH	1880	EAST	EDDY

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acre	s Joint o	or Infill Co	nsolidation	Code Or	der No.				
40									

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		OPERATOR CERTIFICATION
		I hereby certify the the information contained herein is true and complete to the
		best of my knowledge and belief.
		Joe T. Janica Printed Name  Agent Title 11/01/96  Date
		SURVEYOR CERTIFICATION
		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
	1	OCTOBER 18, 1996
		Date Surveyed DMCC
 	3296.5: 3292.7	Signature Oc Society of Professional Surveyor
	3288.5 + 3271.3	10-21-96
	066	OFFICE SOLVEN POSON 12641
	HILLIAM	OFESSIO



## ARRANGEMENT SRRA

900 Series 3000 PSI WP

EXHIBIT "E"
B.O.P. SKETCH TO BE USED ON

SOUTHWEST ROYALTIES, INC.

NORTH HACKBERRY YATES UNIT #122

990' FSL & 1880' FEL SEC. 23

T19S-R30E EDDY CO. NM