N. M. Oil Cons. Division

811 S. 1ST ST. ARTESIA, NM 88210-2834

SUBMIT IN TRIPLICATES

FORM APPROVED OMB NO. 1004-0136

Form 3160-3 (July 1992)

24"

121/2"

<u>17⅓"</u>

UNITED STATES DEPARTMENT OF THE INTERIOR (Other Instructions of

Expires: February 28, 1995

CFINER	S. LEASE DESIGNATION	AND SERIAL P
	7 0 000007 m	7

400 Sx. Class "C" Neat/3% CaCl.

1050 Sx Two stage job

1000 Sx Class "C" Circulate to S

	BUREAU C	F LAND MANAG	野	E CENTR	741_	LC-029387-			
AP	PLICATION FOR					6. W INDIAN, ALLOT			
1a. TIPE OF WORK	DRILL 🖾	DEEPEN [MAR 0 7 1997	BLM	7. UNIT AGREEMENT	FAME		
OIL X	WELL OTHER	<u> </u>		CON. O	W D Ni	WEST SHUGART	"30" FEDERAL		
PENWELL ENE	RGY INC. 14738	(BILL PI	ERCI		3-2534	30-015-29			
3. ADDRESS AND TELEPHON 1100 ARCO B	UILDING 600 N MER	RINFELD MIDL	AND,	TEXAS 79701		10. PUBLD AND POOL,	OE WILDCAT		
T anivace	(Report location clearly as				.00	11. 88C., T., B , M., O	WILDCATShuce MT : Lub from P. C. BEC. T. R. M., OR BLE. AND SURVEY OR AREA		
1980' FSL & At proposed prod.	660' FWL SEC. 30 SAME	1105-851E	מעם	1 CO. NEW HEAT			S-R31E		
14. DISTANCE IN MIL Approximate	LA AND DIRECTION FROM HE ly 7 miles Southe	east of Loco	OFFICE Hil	ls new Mexico		EDDY CO.	New Mexico		
10. DISTANCE PROM PI LOCATION TO REAL PROPERTY OR LEAD	BOPUSED®	660'	6. 30	470	TO TH	ACREM AMERICAED 18 WELL 40			
18 DISTANCE FROM F	BOTOSED LOCATIONS	600'		,500 T		OTARY 22. APPROX. DATE WO	ONE WILL STARTS		
21. BLEVATIONS (Show	whether DF, RT, GR, etc.)	3567' GR.				As soon as ap			
23.	,	PROPOSED CASING	AND	CEMENTING PROGRAM	4				
SIEE OF MOLE	GRADE, SIZE OF CASHO	WEIGHT PER POOT		SETTING DEPTH	<u> </u>	QUANTITY OF CEME			
2/11	20" Conductor	.25 Wall Th	ick	40'	Cement to surface/Redi-mix				

N - 805½" 7 7/8" 1. Drill 25" hole to 40'. set 40' of conductor pipe cement to surface with Redi-mix.

48

32

17

450°

28001

10500

Conductor

H - 40

J-55

13 3/8"

8 5/8"

- 2. Drill $17\frac{1}{2}$ hole to 450'. Run and set 450' of 48# H-40 13 3/8" ST&C casing. Cement circulate cement to surface. with 400 Sx. Class "C" +
- 3. Drill 12½" hole to 2800'. Run and set 2800' of 8 5/8" J-55 32# ST&C casing. Cement with 700 Sx. Class "C" light tail in with 300 Sx. Class "C" neat + 2% CaCl circulate cement to surface.
- 4. Drill 7 7/8" hole to 10,500'. Run and set 10,500' of 5½" 17# N-80 LT&C casing. Cement 1st stage with 450 Sx. Class "H" cement with additives. DV tool set at 6800' cement 2nd stage with 400 Sx. Class "C" light + additives tail in with 200 Sx. Class "C" light + additives bring cement back to 2600'± into 8 5/8" osles IL & API casing.

3-14-97 IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to deill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

BIGNED OF TO	Janeia	Agent	DATE 02/14/97
(This space for Federal or Stat		APPERVAL DATE	ide the sealinest to enach of engaging thereon

Application approval does not warrant or certify that the applicant holds legal or CONDITIONS OF APPROVAL, IF ANY:

	(ORIG. SGD.) TONY L. FERGUSON	ADM, MINERALS	3.5.97	
PPROVED BY	*See Instructions	DATE		-

DISTRICT I P.O. Box 1980, Hobbs, NM 58240

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994

Instruction on back Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia. NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT III

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

D AMENDED REPORT

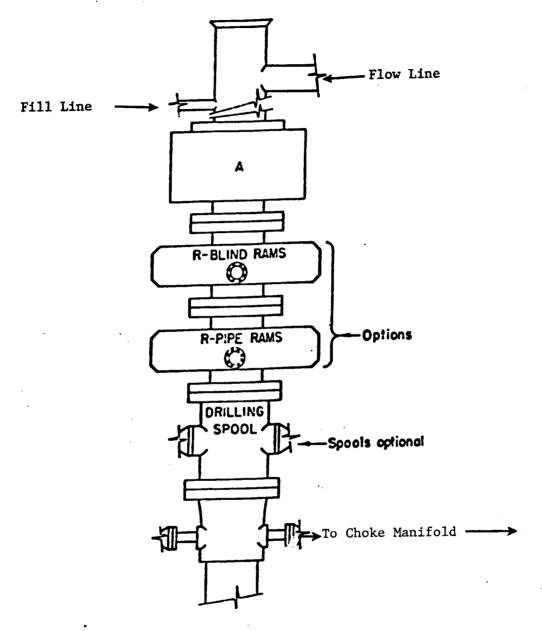
		Y	VELL LO	CATION	AND ACR	EAGE DEDICATI	ION PLAI		
API	API Number Pool Code Pool Name								
30-015	- 294	78	96	686		Wildcat 5	hugari Wot	Framo, E	asī
Property	Property Code Property Name							well N	umber
19509		West Shugart "30" Federal 5							
OGRID N	D.	Operator Name Elevation						tion	
147380		Penwell Energy Inc. 3567'						7'	
Surface Location									
UL or lot No.	Section	Township	Range	Lot Idn	Feet from th	e North/South line	Feet from the	East/West line	County
4	30	18 S	31 E		1980	South	660	West	Eddy

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Townshi	ip Ra	nge Lot	Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acre	s Joint o	or Infill	Consolid	ation Code	0r	der No.				
40										

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		, ,
		OPERATOR CERTIFICATION
		I hereby certify the the information
i	ĺ	contained herein is true and complete to the best of my knowledge and belief.
1	İ	
	ļ .	
	i	to T touces
Lot 1 - 35.30 Ac		Sygnature
		JOE T JANICA
		Printed Name
	i	AGENT Title
		02/14/97
		Date
i	i	
Lot 2- 35.38 Ac		SURVEYOR CERTIFICATION
	i	I hereby certify that the well location shown
3570.7' 3571.5'	i	on this plat was plotted from field notes of actual surveys made by me or under my
3371.3		supervisor, and that the same is true and
	i	correct to the best of my belief.
3567.4' 3564.9'	i	January 18, 1997
	i	Date Surveyed
1 of 3 - 35 46 Ac	<u> </u>	Signature & Seal of
i i	i	Professional Surveyor
.086	i	
	i	は一つの方をとこです
$ \cdot $	i	W.O. No. 7018d
		Certificate No. Ggy L. Jones 7977
	i	C C (C (C (C (C (C (C (C (C (C
Lot 4 - 35.54 Ac		Basin surveys



ARRANGEMENT SRRA

1500 Series 5000# Working Pressure

EXHIBIT "E"
B.O.P. SKETCH TO BE USED ON

PENWELL ENERGY INC.
WEST SHUGART "30" FEDERAL # 5
1980' FSL & 660' FWL SEC. 30
T18S-R31E EDDY CO. NM



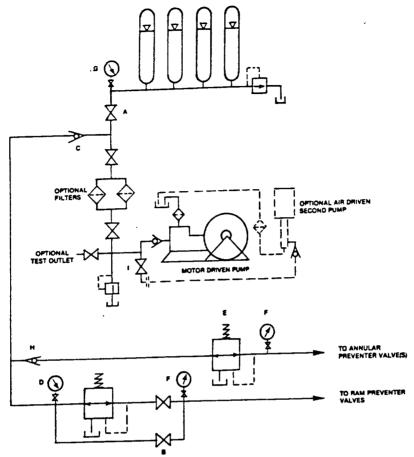


FIGURE K6-1. The schematic sketch of an accumulator system shows required and optional components.

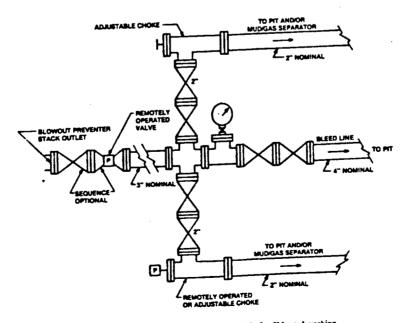


FIGURE K4-2. Typical choice manifold assembly for 5M rated working pressure service — surface installation.

EXHIBIT "I-E"
CHOKE MANIFOLD & CLOSING UNIT

PENWELL ENERGY INC.
WEST SHUGART "30" FEDERAL # 5
1980' FSL & 560' FWL SEC. 30
T198-P31F FDDY CO. NM