Form 3160-3 (July 1992)

APPROVED BY

4. Oil Cons. Divisi

FORM APPROVE OMB NO. 1004-0136 Expires: February 28, 1995

UNITEDISTATES

DEPARTMENT PERIALES WEERIOR APR OF

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•	BUREAU OF LAND	MANAGEMENT THE CONTRACT		LC-029387-B		
APPLICA	TION FOR PERMIT	TO DRILL OR DEEPEN		6. W INDIAN, ALLOTTEN OR TRIBE NAME		
14. TYPE OF WORK		EPEN 🗆	sul.	7. UNIT AGREEMBNY NAMB		
D. TIPE OF WELL OIL ARE WELL WELL WELL	Отякі	SINGLE DECLE	TIPLE [WEST SHUGART "30" FEDERAL		
2. HAME OF OPERATOR PENWELL ENERGY IN	IC. 147380 (BI	ILL PIERCE)	97-757/	# 3 19509 9. APT WELLING.		
8. ADDRESS AND TELEPHONE NO. 1100 ARCO BUILDING	G 600 N MERINFELD	MIDLAND, TEXAS 79701		10. FIELD AND POOL, OR WILDCAT		
360' FNL & 1980'		R31E EDDY CO. NEW ME	XICO	WILDCATShuga AT Wo Heams 11. BBC., T., B., M., OB BLE. West AND BURVEY OF AREA SEC. 30 T18S-R31E		
4. DISTANCE IN MILES AND DE	IRECTION FROM SEARCEST NOW Files Southeast of	on POST OFFICE* Loco Hills new Mexico		EDDY CO. New Mexico		
B. DISTANCE FROM PROPUSED* LOCATION TO BEAREST	•	16. NO. OF ACRES IN LEASE 470	1 17. NO. O	F ACREN ASSEMIRED 18 WELL 40		
(Also to mearest drig. Buit 18. DISTANCE FROM PROPOSED L TO NEAREST WELL, DRILLING OR APPLIED FOR, ON THIS LEASE	LOCATION®	19. PROPOSED DEPTH 10,500'		T OR CABLE TOULS		
21. ELEVATIONS (Show whether D		GR.		As soon as approved		
3.	PROPOSE	D CASING AND CEMENTING PROGRA	M			

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- 1. Drill 25" hole to 40'. set 40' of conductor pipe cement to surface with Redi-mix.
- 2. Drill $17\frac{1}{2}$ " hole to 450'. Run and set 450' of 48# H-40 13 3/8" ST&C casing. Cement circulate cement to surface. with 400 Sx. Class "C" + :
- 3. Drill $12\frac{1}{4}$ " hole to 2800'. Run and set 2800' of 8 5/8" J-55 32# ST&C casing. Cement with 700 Sx. Class "C" light tail in with 300 Sx. Class "C" neat + 2% CaCl circulate cement to surface.
- 4. Drill 7 7/8" hole to 10,500'. Run and set 10,500' of $5\frac{1}{2}$ " 17# N-80 LT&C casing. Cement 1st stage with 450 Sx. Class "H" cement with additives. DV tool set at 6800' cement 2nd stage with 400 Sx. Class "C" light + additives tail in with 200 Sx. Class "C" light + additives bring cement back to 2600'± into 8 5/8" casing.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new g deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any Agent BIGNED for Federal on State office une) Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to ex CONDITIONS OF APPROVAL, IF ANY: AUM, MINERALS (ORIG. SGD.) ARMANDO A. LOPEZ

*See Instructions On Reverse Side

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Instruction on back
Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code WILDCAT	Pool Name
Property Code 19509	Property Name West Shugart "30" Federal	Well Number
0GRED No. 147380	Operator Name Penwell Energy Inc.	Elevation 3636'

Surface Location '

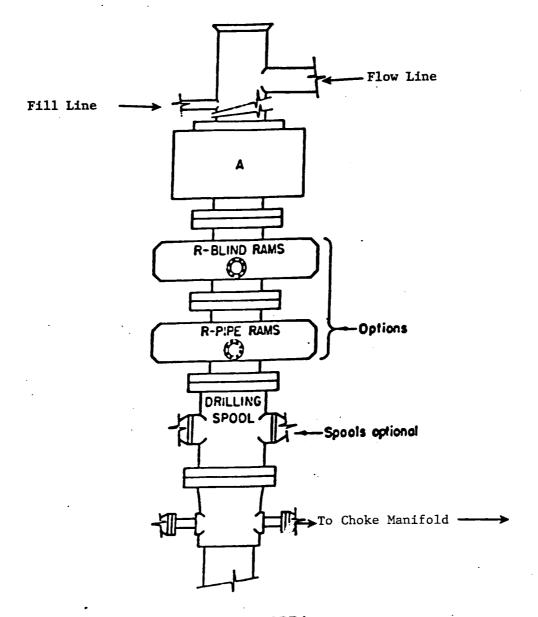
1	UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County	
	В	30	18 S	31 E		360	North	1980	East	Eddy	

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infili Co	nsolidation	Code Or	der No.	I	<u> </u>	<u> </u>	<u> </u>
40	<u> </u>								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<u>,</u>	OR A NON-STANDARD UNIT HAS BEE.		
Lot 1 - 35.30 Ac	3636.8 6 3630.7 3636.1' 3640.5'	1980'	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief Signature
Lot 2- 35.38 Ac			JOE T JAWICA Printed Name AGENT Title 2-26-97 Date SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys mace by me or under my supervisors and that the same is true and correct to the best of my belief. February 18, 1997 Date Surveyed
Lot 3 - 35.46 Ac			Signature & Seal of John Professional Surveyor W.O. No. 7087A Certificate No. Cary Jones 7977



ARRANGEMENT SRRA

1500 Series 5000# Working Pressure

EXHIBIT "E"
B.O.P. SKETCH TO BE USED ON

PENWELL ENERGY, INC.
WEST SHUGART "30" FEDERAL #3
560' FNL & 1880' FEL SEC. 30
T188-R31E EDDY CO. NM

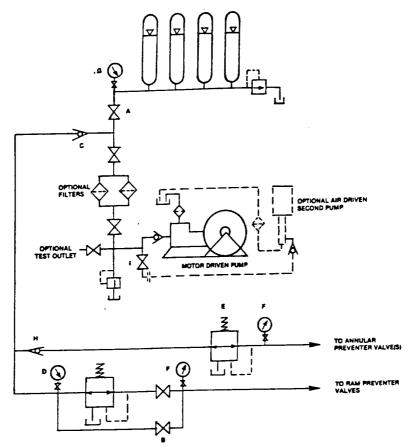


FIGURE K6-1. The schematic sketch of an accumulator system shows required and optional components.

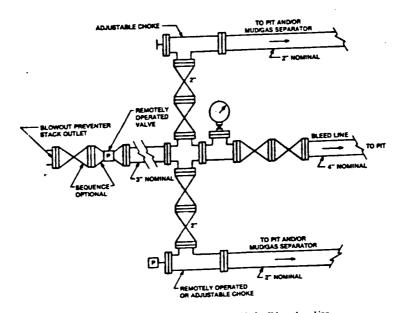


FIGURE K4-2. Typical choke manifold assembly for 5M rated working pressure service — surface installation.

EXHIBIT "1-E" CHOKE MANIFOLD & CLOSING UNIT

PENWELL ENERGY, INC. WEST SHUGART "30" FEDERAL #: 360' FNL & 1980' FEL SEC. 30 EDDY CO. NI T18S-R31E