District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District IV 2040 South Pa					anta Fe,			. TIO	N TO TO A		MENDED REPORT	
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 1 Operator name and Address 2 OGRID Number												
Concho Resources, Inc. 110 W. Louisiana, Suite 410										166111		
Midland, TX 79701										Reason for Filing Code		
СН										02/01/99		
4API Number 30 - 0 15-29500 Shugart Wolfcamp West						⁵ Pool Name				8 5305. 96686		
⁷ Property Code ⁸ Propert							10		 		Well Number	
19509 2 4 30 2 West Shugart "30" Federal 3												
			· / B	Range Lot Idn Fe		Feet from the N		- 1 i 1	Feet from the	East/West lin	e County	
UI or lot no.	l or lot no. Section Townsl B 30 18		31E	Lot ion	30		North/South Line		1980	Eastwest	Eddy	
Ļ		Bottom Hole Location		L					<u></u>			
Ut or lot no.	Section	Township	Range	Lot Idn	Feet from the		North/South Line		Feet from the	East/West lin	e County	
В	30	185	31E			60 -129 Perm	N		1980 C-129 Effective I	E	Eddy C-129 Expiration Date	
12 Lse Code 13 Producing Method Code			Ge Gas	14 Gas Connection Date 15 (it Number	·	*C-125 Ellective i	Jate	C-129 Expiration Date	
III. Oil and Gas Transporters									·			
18 Transpor	ter		Transporter N	ansporter Name			20 POD 21 O/G		22 POD ULSTR Location and Description			
100												
									(4.5)	123.48	3	
10-5-99 (2) (2) (2) (3)										7 1999	210111	
10-5-99 GOD-ARIESIA W										7 1213		
10-5-99 CD-ARIESIA W												
CESISOZEI BI MOJEI												
IV. Produced Water												
23 POD ULSTR Location and Description												
Wall Completion Date												
V. Well Completion Data 25 Spud Date 28 Ro			Ready Date	eady Date 27 TD			28 PBTD		²⁹ Perforations		30 DHC DC, MC	
31 Hole Size			32 C	asing & Tubing	33 Depth Set			<u>ot</u>	34.5	acks Cerrient		
					-				· · · · · · · · · · · · · · · · · · ·		······································	
			-		-			,				
VI. Wel	I Test Da	ata	<u>. </u>				 			<u> </u>		
36 Date N			Pelivery Date	ivery Date 37 Test Date			³⁴ Test Length		³⁴ Tbg. Pressure		⁴⁰ Csg. Pressure	
⁴¹ Choke Size		⁽² Oil	⁴³ Water			4 Gas		⁴⁵ AOF		⁴⁶ Test Method		
⁴⁷ I hereby co	rtify that the	rules of the C	il Conservation	Division have b	een	<u> </u>			NICEDIAT		NON	
to the best	complied with and that the information given above is true and complete to the best of my knewledge and belief ORIGINAL SIGNED BY TIM W. GUM											
Signature: Approved by: ORIGINAL SIGNED BY TIM W. SUM Approved by: DISTRICT II SUPERVISOR BOX												
Printed name: Terri Stathern							Title:					
Production Analyst Date: 04.500.57440						Approval Date: 3 - / C						
Date: 01	443											
				er and name of t	the previous	operator						
Penwell Er		OGRID #1				6	4 Na			Thi.	D-4-	
	^	Operator Sign			Linda \		d Name		Regula	Title atory Analyst	Date ()1/22/99	
0	Sind	a lu	elker		Linua V	v aik Ci				aviy Alialyst	V 1122133	