District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back

Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco

28 Spud Date 29 Ready Date 27 TD 28 PBTD 29 Perforations 30 DHC, DC, MC 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement CST TD-3	District III 1000 Rio Brazo District IV					NOERV 2040 Sou Santa Fe	th Pach	neco	NIC	Submit	to Appro		District Office 5 Copies NDED REPORT		
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