

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BLM - CRA
February 08, 1998

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-030456
2. Name of Operator Bass Enterprises Production Company	6. If Indian, Allottee or Tribe Name —
3. Address and Telephone No. P. O. Box 2760 Midland, Texas 79702-2760 (915) 683-2277	7. If Unit or CA, Agreement Designation Poker Lake Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 360' FNL & 330' FWL Section 12, T25S-R30E, Unit Letter D	8. Well Name and No. Poker Lake Unit #91
	9. API Well No. 30-015-29509
	10. Field and Pool, or Exploratory Area Corral Canyon (Delaware) N.E.
	11. County or Parish, State Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

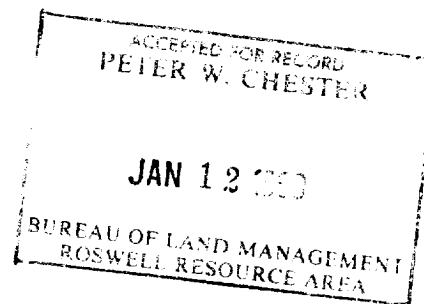
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Add Perfs and Frac</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set CIBP @ 7650', test to 3000 psi, ok. 1/27/98
Acidize future perfs with 1500 gals 15% HCl acid with additives.
RIH w/ 4" casing gun loaded with 1 JSPF with 19 gram GOEX charges and 0 degree phased and perf the following interval:
6519-23' (4', 5 holes) 6651-55' (4', 5 holes) 6721-25' (4', 5 holes)
Frac w/ 18,800 gals SFG-2500 + 102,250# 16/30 Brady Sand + 51,200# 12/20 Resin Coated Sand.
Return well to production.

Drill out CIBP @ 7650', wash fill to PBTD @ 8015'. 3/19/98
Return well to production.



14. I hereby certify that the foregoing is true and correct

Signed Tami Wilber Tami Wilber Title Production Clerk Date 12/8/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: