Form 3160-3			1V. [IVI. OH CONS. D 81 SUBMIT IN TRI		FORM APPROVED				
(July 1992)										
	I	tions on 634 ide)	Expires: February 28, 1995							
	DEPART		5. Lease Designation and Serial No.							
	BUREA	NM 030456								
	APPLICATIO	ON FOR PER	RMIT TO D	RILL OR DEEPEN		6. If Indian, Allottee or Tribe Name				
1a. TYPE OF WORK	<									
	DRILL 🕅	7. Unit agreement name								
b. TYPE OF WELL						Poker Lake Unit 1796				
Oil Well XX		Other	Single Zon	e Multiple Z	one	8. Farm or Lease Name, Well No.				
2. Name of Operator	erprises Production Comp		1001	/		Poker Lake Unit #91				
3. Address and Telep		any	1801			9. API Well No.				
P.O. Box 2	2760, Midland, TX 79702	2 (915) 683-227	7		B 6 3500	30-015-29509 Befelt and Peck Wildgat, Dec	<u> </u>			
4. Location of Well (F At Surface	Report location clearly and	in accordance v	vith any State r	requirements E	VEN		,			
A 11 /	& 330' FWL, Section 12,	T258 8305 Un	it letter D	U U			Theas			
At proposed prod. :		1200, NOUL, UN		APR 09	1007	and Survey or Area 7	5209			
		· · · · · · · · · · · · · · · · · · ·			1321	Section 12, T25S, R30E				
	and direction from neares is SE from Malaga, NM	t town or Post O	ffice*	OIL COR		12. County or Parish 13. State				
15. Distance from pro			16. No. of ac	and the second		Eddy NM Acres assigned				
Location to neares	it	0001			to this					
Property or lease li (Also to nearest dr		330'		2042.26		40				
18. Distance from prop	posed location*		19. Proposed	l Depth	20. Rotary	or Cable Tools				
to nearest well, dril or applied for, on th		385.87'		8300'		Rotary				
	whether DF, RT, GR, etc.)	L			22. Approx. date work will start*				
3356' GR						Upon approval				
23.	<u> </u>				ESBAD C	ONTROLLED WATER E				
SIZE OF HOLE	GRADE, SIZE OF CAS	ING WEIGHT	PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT				
*11"	8 5/8" WC-50	28# & 32#		4060'		rc to surface) WITNES	·			
** 7 7/8"	5 1/2" K-55	15.5# & 17.	 0#	8300'		e back to 3810')				
					· · · · ·		···			
*Intermediate agains	to be not into the tax of th	- 1 1			ļ					
	to be set into the top of th +/-6000', cement to tie ba									
	· · · · · · · · · · · · · · · · · · ·									
				L SUBJECT TO		>				
				REQUIREMENTS /	AND	ing t				
				STIPULATIONS		• .				
			ATTACHE	: U						
NOTE: This location is	s outside of R-111 Potast	n Areas.								
						· · ·				
IN ABOVE SPACE DESC	RIBE PROPOSED PROGR	AM [:] If proposal is	to deepen give	data on present productive zo	ne and proposo	d nous productivo zone. If second is to d				
deepen directionally, give	RIBE PROPOSED PROGR pertinent data on subsurfac	AM: If proposal is e locations and m	to deepen, give easured and true	data on present productive zo e vertical depths. Give blowou	ne and propose It preventer proc	d new productive zone. If proposal is to di gram, if any.	ill or			
24.	RIBE PROPOSED PROGR	e locations and m	easured and true	e vertical depths. Give blowou	ut preventer prog	gram, if any.	ill or			
deepen directionally, give	RIBE PROPOSED PROGR pertinent data on subsurface m R. Wiennel	AM: If proposal is the locations and ma W. R. Dannels	to deepen, give easured and true Title	e vertical depths. Give blowou	ut preventer prog	d new productive zone. If proposal is to di gram, if any. Date <u>3 - 12 - 91</u>	ill or			
24. Signed <i>Willium</i>	m R. Wannel	e locations and m	easured and true	e vertical depths. Give blowou	ut preventer prog	gram, if any.	ill or			
This space for Federal or Sta	m R. Wannel	e locations and m	easured and true	e vertical depths. Give blowou	ut preventer prog Supt.	gram, if any.	ill or			
(This space for Federal or Sta Permit No	t warrant or certify that the applic	W. R. Dannels	easured and tru	e vertical depths. Give blowou Division Drilling S	ate	gram, if any.	ill or			
(This space for Federal or Sta Permit No. Application approval does not CCNDITIONS OF APPROVAL	t warrant or certify that the applic	TW. R. Dannels	easured and fru Title uitable title to thos Title	e vertical depths. Give blowou Division Drilling S	ate	gram, if any. Date <u>3 - 1 2 - 9 7</u>	ill or			

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DISTRICT I P.O. Box 1930, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 86210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 State of New Mexico ----

Energy, Minerals and Natural Resources Departm.

Form C-102 Revised February 10, 1994 Instruction on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLA	AT
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API Number				Pool Code				Pool Name						
Descrite Cala					Delaware WC									
Property Code			Property Name									Well Number		
OGRID No.			·	Poker Lake Unit								91		
001801				Operator Name Bass Enterprises Production Company								Eleva		
L		L	·		405					рс	iny	335	4'	
UL or lot No.	Surface Location											· · · · · · · · · · · · · · · · · · ·		
D	12	1	25 S 30 E							e	Feet from the	East/West line	County	
		20						North 330		West	Eddy			
UL or lot No.	Bottom Hole Location If Different From Surface													
	Dection	Townshi	P	Range	Lot	ldn	Feet fro	m the	North/South line	e	Feet from the	East/West line	County	
Dedicated Acres	s Joint of	n Infill		olidation	<u> </u>	1								
40	N N		Lons	ondation	Code	Or	der No.							
L														
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION														
······					DARI			BEEN	APPROVED BY	T I	HE DIVISIÓN			
3352.51 5 3355.4	€·										OPERATO	R CERTIFICAT		
330'	1							1					11	
<u> </u> 3340.0 ⁴ / 335 87								.			contained herein	i certify the the inf is true and comple	ormation	
3350.0' 3355/	11									best of my knowledge and belief.				
	1							1				- 1		
											William & Dannel			
	· ← - + 							- + - I			Signature William	R. Dannels		
	İ							İ			Printed Name			
	1				UTVISIC Title							Drlg Supt		
								1			March 25	. 1997		
											Date			
								SURVEYO	R CERTIFICATI	ION				
							2.121			\neg	I homebu contato	64 - 6 - 44 - 17 - 17 - 1 7 - 77		
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								1			actual surveys	made by me or u that the same is	nder my	
	1											best of my belief		
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· · · · · · · · · · · · · · · · · · ·											BAS	IN SURVEY S		

3000 PSI WP



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- A. One double gate blowout preventer with lower rams for pipe and upper rams blind, all hydraulically controlled.
- B. Opening on preventers between rams to be flanged, studded or clamped and at least two inches in diameter.
- C. All connections from operating manifold to preventers to be all steel hose or tube a minimum of one inch in diameter.
- D. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate (close, open, and re-close) the preventers.
- E. All connections to and from preventers to have a pressure rating equivalent to that of the BOP's.
- F. Manual controls to be installed before drilling cement plug.
- G. Valve to control flow through drill pipe to be located on rig floor.
- H. All chokes will be adjustable. Choke spool may be used between rams.