

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

811 S. 1st
Artesia, NM 87003-2834

FORM APPROVED

BLM - CRA

February 08, 1996

RECEIVED

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.

NM 090456

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Poker Lake Unit

8. Well Name and No.

Poker Lake Unit #91

9. API Well No.

30-015-29509

10. Field and Pool, or Exploratory Area

Corral Canyon (Delaware), NE

11. County or Parish, State

Eddy County, New Mexico

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

AUG 10 1997

2. Name of Operator

Bass Enterprises Production Company

3. Address and Telephone No.

P. O. Box 2760

Midland, Texas 79702-2760

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

360' FNL & 330' FWL, Section 12, T25S-R30E, Unit Letter D

ACCEPTED FOR RECORD

AUG 14 1997

915/683-2277

BLM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

Spud, Casing, Cement, TD

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud @ 1:00 a.m. 6/1/97.

Drilled 14-3/4" hole to 1079' 6/2/97

Ran 24 joints 11-3/4" 42#, WC-50 casing set at 1079'. Cemented with 385 sx Class C with additives. Tail with 240 sx Class C with additives.

Circulated 161 sx to surface, W.O.C. 21.5 hours.

Drill cement and test casing to 600 psi, OK.

Drilled 11" hole to 4070' 6/11/97

Ran 72 joints 8-5/8" 32# WC-50 LT&C casing set at 4070'.

Cemented with 1400 sx 35/65 Poz C with additives, Tail with 150 sx Class C Neat. Bumped plug @ 7:30 p.m. W.O.C. 27 hours.

Did not circulate cement to surface. Est. TOC @ 1356'. Test BOP to 3000 psi high and 200 psi low

Drill cement and formation test casing to 1000 psi. Drilling 7-7/8" hole 6/13/97.

Drilled 7-7/8" hole to 8097' 6/21/97.

Ran 162 joints 5-1/2" 15.5# K-55 LT&C casing (0-5016') and 18 joints 17# LS LT&C casing (5016-8097'). DV tool @ 5014.28'.

Cement in two stages. Stage 1) 440 sx Class H with additives, Stage 2) 300 sx 35/65 & Class C neat with additives.

Plug down @ 2:25 p.m. 6/21/97. Rig released @ 7:00 p.m. on 6/21/97.

TOC @ 5220' TS, Prep for completion.

14. I hereby certify that the foregoing is true and correct

Signed Tami L. Wilber Tami L. Wilber

Title Production Clerk

Date 8/6/97

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: