

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 030456	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME - - -	
2. NAME OF OPERATOR Bass Enterprises Production Co.		7. UNIT AGREEMENT NAME Poker Lake Unit	
3. ADDRESS AND TELEPHONE NO. P.O. Box 2760 Midland, TX 79702-2760		8. FARM OR LEASE NAME, WELL NO. Poker Lake Unit #91	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 360' FNL & 330' FWL At top prod. interval reported below Same At total depth Same		9. API WELL NO. 30-015-29509	
14. PERMIT NO. 15. DATE SPUNDED 6/1/97		10. FIELD AND POOL, OR WILDCAT Corral Canyon (Delaware), NE	
16. DATE T.D. REACHED 6/21/97		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 12, T25S-R30E	
17. DATE COMPL. (Ready to prod.) 7/18/97		12. COUNTY OR PARISH Eddy	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL 3355.7', KB 3372.5'		13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 8097'		19. ELEV. CASINGHEAD - - -	
21. PLUG, BACK T.D., MD & TVD 8002'		23. INTERVALS DRILLED BY ROTARY TOOLS 0-8097'	
22. IF MULTIPLE COMPL., HOW MANY* Single		CABLE TOOLS - - -	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 7740-50' (Delaware)		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Electric Neutron Gamma Ray		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
11-3/4"	42#	1079'	14-3/4"
8-5/8"	32#	4070'	11"
5-1/2"	15.5#, 17#	8079'	7-7/8"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SCREEN (MD)
NA			
31. PERFORATION RECORD (Interval, size and number) 7740-50' - Perf with 4" casing gun loaded with 2 JSPF 180 degree phasing 19 gram charges (10' - 20 shots)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 7740-50' AMOUNT AND KIND OF MATERIAL USED Frac with 41,336 gals YF130 gel + 162,129# 20/40 Brady Sand	
33.* PRODUCTION			
DATE FIRST PRODUCTION 7/22/97	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Pumping.		WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 7/24/97	HOURS TESTED 24 hours	CHOKE SIZE NA	PROD'N. FOR TEST PERIOD 52
FLOW. TUBING PRESS. - - -	CASING PRESSURE - - -	CALCULATED 24-HOUR RATE 52	OIL - BBL. 52
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sales, Lease Use		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS C-104, Logs, Inclination Report			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Jami L. Wilber</u>		TITLE <u>Production Clerk</u>	
		DATE <u>8/7/97</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.