

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co.
J.H.S. 1st St.
M

FORM APPROVED

BLM - CRA

February 08, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

2. Name of Operator

Bass Enterprises Production Company

3. Address and Telephone No.

P. O. Box 2760

Midland, Texas 79702-2760

(915) 683-2227

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

360' FNL & 330' FWL

Section 12, T25S-R30E

5. Lease Designation and Serial No.

NM 030456

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Poker Lake Unit

8. Well Name and No.

Poker Lake Unit #91

9. API Well No.

30-015-29509

10. Field and Pool, or Exploratory Area

Corral Canyon (Delaware), NE

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

Off-Lease Storage

and/or Measurement

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Bass Enterprises Production Company respectfully requests approval of off-lease storage and/or measurement of production into the existing tank battery. Production from the Poker Lake Unit #91 will be metered separately at the Poker Lake Unit #79 battery prior to being commingled with production from the Poker Lake Unit #79 lease. Approval of this request for off-lease storage and measurement will allow for more efficient operations with a consolidated battery by reducing the number of stock tanks (2) and water tanks (1). Surface disturbance will also be minimized by using the existing facility. Full wellstream production will be transported via flowline to a three phase heater treater. Oil, Water and Gas will be separated at the vessel. The oil and water will be metered prior to being stored in the commingled stock tanks and water tank. The gas will be metered via a separate sales meter. Estimated production from the Poker Lake Unit #91 lease will be 52 BOPD, 186 BWPD, 52 MCFPD. Poker Lake Unit #79 lease produces 14 BOPD, 38 BWPD, 10 MCFPD.

14. I hereby certify that the foregoing is true and correct

Signed

Tami L. Wilber

Tami L. Wilber

Title

Production Clerk

Date

10/8/97

(This space for Federal or State office use)

Approved by

(JHIG SGD) DAVID R. GLASS

Title

Date

OCT 17 1997

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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1997 OCT 15 A 4:11
BUREAU OF LAND MANAGEMENT
ROSOWELL OFFICE

APPLICATION FOR SURFACE COMMINGLING
OFF LEASE STORAGE AND MEASUREMENT APPROVAL

This Format Should Be Attached to a Sundry Notice

To: Bureau of Land Management
620 E. Greene Street
Carlsbad, New Mexico 88220-6292

Bass Enterprises Production Co. (Operator's Name) is requesting approval for surface commingling and off-lease storage and measurement of hydrocarbon production from the following formation(s) and well(s) on State Lease No. B-10679, Lease Name Poker Lake Unit #79.

WELL NO.	Loc.	Sec.	Twp.	Rng.	Formation
79	UL M	2	25S	30E	Delaware

with hydrocarbon production from the following formation(s) and well(s) on Federal Lease No. NM 030456
Lease Name Poker Lake Unit.

WELL NO.	Loc.	Sec.	Twp.	Rng.	Formation
91	UL D	12	25S	30E	Delaware

Production from the wells involved is as follows:

Well Name and No.	BOPD	Oil Gravity	MCFD
Poker Lake Unit #79	14	39.0	10
Poker Lake Unit #91	52	39.0	52

The proposed operation is described in detail on the attached diagrams.

A map is enclosed showing the lease numbers and location of all leases and wells that will contribute production to the proposed commingling/common storage facility. All unitized/communitized areas, producing zones/pools are also clearly illustrated.

A schematic diagram is also attached which clearly identifies all equipment that will be utilized.

The storage and measuring facility is located at M, Section 12, T25S, R30E, on lease No. B-10679, Eddy County, New Mexico. BLM will be notified if there is any future change in the facility location.

Details of the proposed method for allocating production to contributing sources is as follows:
Total wellstream production will be transported via flowline to a three phase heater treater. The gas will be separated and sold through a lease sales meter. The oil will be separated and metered through a positive displacement meter prior to commingling.

The working interest owners have been notified of the proposal.

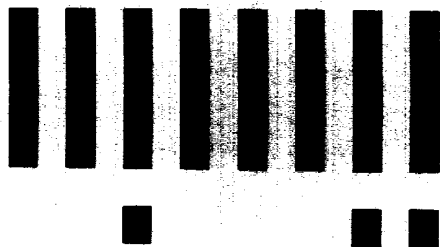
The proposed commingling of production is in the interest of conservation and will not result in reduced royalty or improper measurement of production.

The proposed commingling is necessary for continued operation of the above referenced Federal and State Leases.

We understand that the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. And, we will submit within 30 days in application for right-of-way approval to the BLM's Realty Section in your office if we have not already done so.

Additional wells require additional commingling approvals.

Signature:	<u>Tami L. Wilber</u>
Name:	<u>Tami L. Wilber</u>
Title:	<u>Production Clerk</u>
Date:	<u>10/8/97</u>



LTR



Job separation sheet

DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P O Box 2088, Santa Fe, NM 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-104

Revised February 21, 1994

Instructions on Back

Submit to Appropriate District Office

5 Copies

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Bass Enterprises Production Company P. O. Box 2760 Midland, Texas 79702-2760		2. OGRID Number 001801
		3. Reason for Filing Code NW
4. API Number 30-015-29509	5. Pool Name Corral Canyon (Dealware), NE	6. Pool Code 96209
7. Property Code 001796	8. Property Name Poker Lake Unit	9. Well Number 91

II. 10. Surface Location

UI or Lot No. D	Section 12	Township 25S	Range 30E	Lot. Idn	Feet from the 330'	North/South line North	Feet from the 330'	East/West line West	County Eddy
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11. Bottom Hole Location

UI or Lot No.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Lse Code F	13. Producing Method Code Pumping	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
007440	EOTT Energy Corporation P. O. Box 4666 Houston, Texas 77210-4666	2806664	Oil	Unit Letter M Section 2, T25S-R30E Battery
020809	Sid Richardson Gasoline Co. 201 Main Street Fort Worth, Texas 76102	2806665	Gas	Unit Letter M Section 2, T25S-R30E Battery

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AUG 11 1997

IV. Produced Water

23. POD 2819212	24. POD ULSTR Location and Description Unit Letter M, Section 2, T25S-R30E	OIL CON. DIV. DIST. 2
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V. Well Completion Data

25. Spud Date 6/1/97	26. Ready Date 7/18/97	27. TD 8097'	28. PBTD 8002'	29. Perforations 7740-50'	30. DHC, DC, MC Best ID-2
31. Hole Size 14-3/4"	32. Casing and Tubing Size 11-3/4" 42#	33. Depth Set 1079'	34. Sacks Cement 625 sx Class C	9-19-97 camp	
11"	8-5/8" 32#	4070'	1550 sx Class C		
7-7/8"	5-1/2" 15.5#, 17#	8079'	740 sx Class H, Class C Poz 35/65	TOC 5220'	

VI. Well Test Data

35. Date New Oil 7/22/97	36. Gas Delivery Date 7/22/97	37. Test Date 7/24/97	38. Test Length 24 Hours	39. Tubing Pressure ---	40. Csg Pressure ---
41. Choke Size NA	42. Oil 52	43. Water 186	44. Gas 52	45. AOF Pump	46. Test Method

47. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Tami L. Wilber

Printed Name: Tami L. Wilber

Title: Production Clerk

Date: 8/7/97

Phone: (915) 683-2277

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Title:

Approval Date: AUG 18 1997

48. If this is a change of operator fill in the OGRID number and name of the previous operator.

Previous Operator Signature

Printed Name

Title

Date