

N. M. Oil Cons. Division

811 S. 1ST ST.  
ARTESIA, NM 88210-2834  
SUBMIT IN TRIPPLICATE  
(Other instructions on reverse side)

FORM APPROVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL

Oil Well ☒

Gas Well ☐

Other ☐

Single Zone ☐

Multiple Zone ☐

2. Name of Operator

Bass Enterprises Production Co.

3. Address and Telephone No.

P O Box 2760

Midland, Texas 79702-2760

(915) 683-2277

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At Surface

330' FSL & 660' FEL, Section 3, T25S, R30E

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or Post Office\*

41 miles S-SE of Carlsbad, NM

15. Distance from proposed\*

Location to nearest 330'

Property or lease line, ft.

(Also to nearest drlg. unit line, if any)

16. No. of acres in Lease

2482.6

17. No. of Acres assigned

to this Well

40

18. Distance from proposed location\*

to nearest well, drilling, completed,  
or applied for, on this Lease, ft.

1600'

19. Proposed Depth

8200'

20. Rotary or Cable Tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

3335' GR

22. Approx. date work will start\*

Upon Approval

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
* 14-3/4"	11-3/4" WC-40	42#	1000'	625 sx circ to surface
11"	8-5/8" WC-50	28# & 32#	3975'	1075 sx circ to surface
7-7/8"	5-1/2" K-55	15.5# & 17#	8200'	710 sx tie back to 3350'

WITNESS

CONTROLLED WATER BASIN

- \* Surface casing to set ±200' above the salt in the Rustler Anhydrite.  
Intermediate casing to be set in the top of the Lamar Lime.  
Drilling procedure, BOP diagram, anticipated tops and surface use plans attached.

This well is outside the R-111 Potash Area.

APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS AND  
SPECIAL STIPULATIONS  
ATTACHED

posted ID-1  
NLA API  
5-2-97

acc  
4/3/97

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed William R. Dannels W. R. Dannels

Title \_\_\_\_\_ Division Drilling Supt.

Date \_\_\_\_\_ 3/21/97

(This space for Federal or State office use)

Permit No. \_\_\_\_\_

Approval Date \_\_\_\_\_

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
CONDITIONS OF APPROVAL, IF ANY:

Approved by (ORIG. SGD.) TONY L. FERGUSON

Title \_\_\_\_\_

ADM, MINERALS

Date \_\_\_\_\_

4-22-97

\*See Instruction on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102  
Revised February 10, 1994  
Instruction on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Artec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
		Corral Canyon (Delaware), NE
Property Code	Property Name	Well Number
	Poker Lake Unit	94
OGRID No. 001801	Operator Name	Elevation
	Bass Enterprises Production Company	3335'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	3	25 S	30 E		330	South	660	East	Eddy

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						
40									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

Lot 4	Lot 3	Lot 2	Lot 1

OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

William R. Dannels  
Signature

William R. Dannels  
Printed Name

Division Drilling Supt.  
Title

3-21-97  
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

March 5, 1997  
Date Surveyed

[Signature]  
Signature & Seal of Professional Surveyor

W.O. No. 71196  
Certificate No.

7977  
BASIN SURVEYS

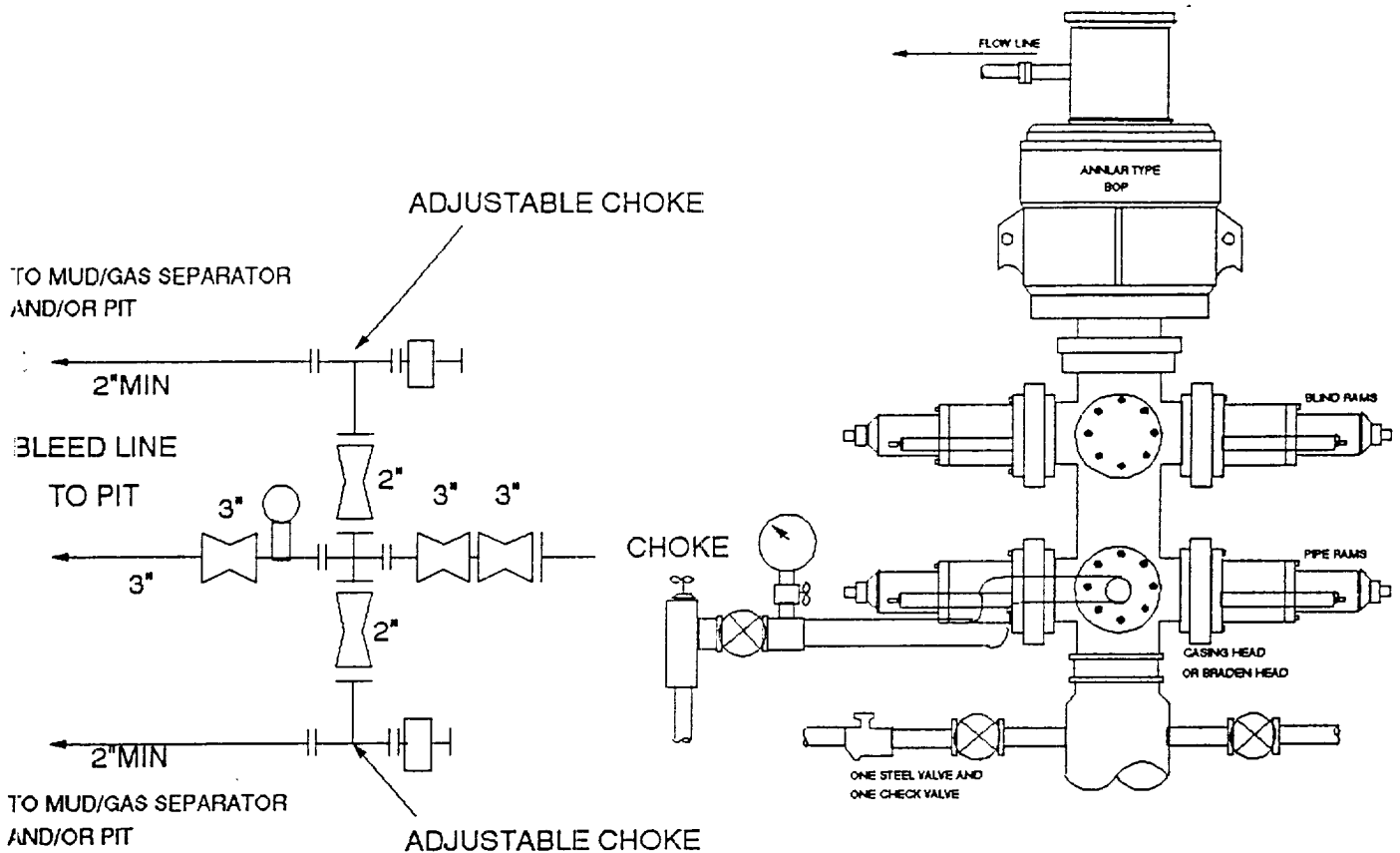
3335.2' 3336.8'

3335.2' 3337.6'

330'

660'

# 3000 PSI WP



## THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- A. One double gate blowout preventer with lower rams for pipe and upper rams blind, all hydraulically controlled.
- B. Opening on preventers between rams to be flanged, studded or clamped and at least two inches in diameter.
- C. All connections from operating manifold to preventers to be all steel hose or tube a minimum of one inch in diameter.
- D. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate (close, open, and re-close) the preventers.
- E. All connections to and from preventers to have a pressure rating equivalent to that of the BOP's.
- F. Manual controls to be installed before drilling cement plug.
- G. Valve to control flow through drill pipe to be located on rig floor.
- H. All chokes will be adjustable. Choke spool may be used between rams.

DIAGRAM 1