IV. IVI. UILLAns, Division Form 3160-3 Form approved. (November 1983) Budget Bureau No. 1004-0136 IITED STATES ARTESIA, NM 88210-2834 (formerly 9-331C) Expires August 31, 1985 DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT NM 0555443 //042 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 6. IF INDIAN, ALLOTTEE OR TRIBE NAME la. TIPE OF WORK DRILL X DEEPEN [7. UNIT AGREEMENT NAME PLUG BACK b. TYPE OF WELL ROSS DRAW CHULTING WELL 1 S. FARM OR LEASE NAME 1/80 2. NAME OF OPERATOR Ross Draw Unit J.C. Williamson 9. WELL NO. 3. ADDRESS OF OPERATOR P.O. Box 16 Midland TX 79702 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. oss Draw Delaware & ภ 2310' FSL & 1650' FWL 11. SBC., T., R., M., OR BLK. AND SURVEY OR AREA Mait K At proposed prod. zone 23<u>10' FSL & 1650 FW</u>L Sec. 27 T26S R30E 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE® 12. COUNTY OR PARISH | 13. STATE 34 miles southeast of Carlsbad NM Eddy 15. DISTANCE FROM PROPUSED* PROPERTY OR LEASE LINE, FT.
(Also to nearest drig, unit line, if any) 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 1650' 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 13201 6000'+ or Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* 2997' GR Upon approval 23 PROPOSED CASING AND CEMENTING SEOGRAM HATER BASIN SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 17 - 1/2" $13 - 3 / 8^{"}$ 54.5# 600' <u>sufficient **WITNERS**</u>culate $8 - 5 / 8^{11}$ 24# & 3400 32# 1400sx to tieback surf csg 6000 1100 sx in 2 stages Producing zones will be perforated and stimulated as necessary. APPROVAL SUBJECT TO RECEIVED GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS APR 04 '97 ATTACHED BLW ROSWELL NO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer programs, if any.

TITLE Part owner-Operator

APPROVAL DATE

APPROVAL DATE

APPROVAL DATE

APPROVAL DATE

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INSTRUCTIONS

GENERAL: This is designed for submitting proposals to proceedings, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

ITEM 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

ITEM 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

ITEM 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

ITEMS 15 AND 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

ITEM 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR Part 3160.

PRINCIPAL PURPOSE: The information is to be used to process and evaluate your application for permit to drill, deepen, or plug back an oil or gas well.

ROUTINE USES: (1) The analysis of the applicant's proposal to discover and extract the Federal or Indian resources encountered. (2) The review of procedures and equipment and the projected impact on the land involved. (3) The evaluation of the effects of proposed operation on surface and subsurface water and other environmental impacts. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions, as well as routine regulatory responsibility.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this application and disclosure of the information is mandatory only if the lessee elects to initiate drilling operation on an oil and gas lease.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501 et seq) requires us to inform you that:

This information is being collected to allow evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases.

This information will be used to analyze and approve applications.

Response to this request is mandatory only if the lessee elects to initiate drilling operations on an oil and gas lease.