		N			LIAISIAI) LIAISIAI)	^ 3					
Form 3160-3	rm 3160-3 ARTESIA, NM 88210,2834 TRIPLICATE*										
(July 1992)	ATTESIA, WW CSUBMIT'IN'TRIPLICATE* (Other instructions on							FORM APPROVED $\mathbb{C} \setminus \mathcal{I}$			
(00) 1002/	UNITED STATES reverse side)						Evaluation 29, 1005				
							Expires: February 28, 1995				
BUREAU OF LAND MANAGEMENT								5. Lease Designation and Serial No. NM 015 7566			
, <u></u>			lian, Allottee or	Tribe Name							
1a. TYPE OF WORK	APPLICATION								The Name		
		DEEPEN					7 11=1				
							-	agreement nan	_	/	
								oker Lake Unit	1794	0	
Oil Well XX Gas Well Other Single Zone Multiple Zone 2. Name of Operator								8. Farm or Lease Name, Well No. Poker Lake Unit #132			
•	rprises Production Company	180	2/					Well No.	#132		
3. Address and Telep	2 - 1	34	-015-	<u>2975</u>	3						
	2760, Midland, TX 79702 (9 eport location clearly and in a		any State re			<u></u>		d and Pool, or			
At Surface	eport location clearly and in a		i any State it	quirements. ;)	· •	Poker Lake (Delaware) 50 5 8 2 11. Sec., T., R., M., or Blk.				
1980' FSL	& 1650' FEL, Section 20, T24	4S, R31E, Unit	letter J		JH 21	1157	and Survey or Area				
At proposed prod. z	zone				ota di 1	ا ډول -					
				<u></u>		1		ection 20, T249	S, R31E		
	and direction from nearest tow SE from Malaga, NM	n or Post Offic	e*	1.211		10 - A (inty or Parish	13. State		
15. Distance from prop		1	6. No. of acr	es in Lease		17. No. of		ddy ssianed	NM		
Location to nearest				1700.01		to this	Well				
Property or lease li (Also to nearest dri				1730.31			40				
18. Distance from prop	osed location*	1	9. Proposed	Depth		20. Rotary	or Cable	e Tools			
to nearest well, dril		1320'		8350'			Rotary				
or applied for, on the 21 Elevations (Show y	whether DF, RT, GR, etc.)	1	. <u> </u>			l	22 Apr	orox. date work	will start*		
21. 2.012.000 (00.000)		3	495' GR					pon approval	Will Start		
23.		PROPOSI	ED CASING	AND CEME	TINGPROFE	MCON	TROL	LED WAT	ER BASI	M	
SIZE OF HOLE	GRADE, SIZE OF CASING			SETTIN	IG DEPTH			ANTITY OF C	EMENI		
* 14 3/4"	11 3/4" WC-40	42#		800'		520 sx (Circ to surface)					
** 11"	8 5/8" WC-50	28# & 32#		4320'		1000 (Tie back to 600') (A)					
*** 7 7/8"	5 1/2" K-55	15.5# & 17.0#		8350'		689 sx (B)					
*Surface casing to b	l e set into Rustler	1		I		l		/	AL & 19	ID-1	
Ŷ	to be set into the top of the L	amar Lime.						(C)	HL & M		
***DV Tool to be set at	+/-6000', cement to tie back	to 4120'.							58-1-9	7	
		•			1 0001 into	:		Rei -	3 7		
• •	ite cement to surface, if not a ced 500' above the upper mos	• •					тос				
		, nyarooaroon	producing in	terrai, a temp			100.				
			APPR	OVAL SH	BJECT TO						
					UIREMENT	SAND		- <u>0≥</u> 1.2 1			
NOTE: This location	is outside of R-111 Potash	Areas.			JLATIONS	ONID		20 '			
					JENHONS			- Cim	° C		
	RIBE PROPOSED PROGRAM:	If any seal is to		CHED	t productivo nome				バ つ	rill or	
deepen directionally, give	pertinent data on subsurface lo	cations and mea	sured and true	e vertical depth	s. Give blowout p	reventer proç	gram, if a	ny.	proposal is to u		
24. Signed	hD. Collins W	or R. Dannels	Title	Divi	sion Drilling Sup	ot.	Date	6/27/97	7		
								····			
(This space for Federal or Sta Pormit No	ale unice use;				Approval Date						
Permit No.	······································				_Approval Date						
Application approval does no CONDITIONS OF APPROVA	t warrant or certify that the applicant I L, IF ANY:	nolds legal or equit	able title to thos	e rights in the sub	oject lease which wo	uld entitle the a	applicant t	o conduct operation	ns thereon.		
Approved by	G SGREETONIC HEA		Title		ADM, MIN	ERALS	Date	2-5	24.97)	
Title 18 U.S.C Section 1001	, makes it a crime for any person kno			on on Revo department or ag		States any faise	e, fictitious	or fraudulent state	ments or		
representatives as to any ma	tter within its jurisdiction.										

DISTRICT I F.O. Box 1980, Hobbs, NM 88240

DISTRICT H P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 1

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Instruction on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

			WELL LO	DCATION	I AND ACREA	AGE DEDICATI	ON PLAT					
API 30-0	753	5.	Poul Code	Pool Name (DELAWARE)								
Property					Well Number							
					Poker Lake		132					
OGRID No.				– 1	Operator Nam	ę	Elevation					
001801		L	B	ass Ent	erprises Pro	duction Comp	any	349	5			
			-		Surface Loca	ation			· · · ·			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
J	20	24 S	31 E		1980	South	1650	East	Eddy			
Bottom Hole Location If Different From Surface												
UL or lat No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
Dedicated Acres	s Joint o	r Infill Con		Code Or	der No.							
40	N											
NO ALLO	WABLE W	ILL BE AS OR A N	SSIGNED ION-STAN	TO THIS DARD UN	COMPLETION UNIT HAS BEEN	NTIL ALL INTER APPROVED BY 1	ESTS HAVE BE	EEN CONSOLIDA	TED			
[
							OPERATOR CERTIFICATION					
	l						I hereby	y certify the the inj	ormation			
	1				1		contained herew	n is true and comple viedge and belief.	te to the			
	1				1		vest of my know	leage and bettej.				
					1			100	,.			
	1				1		Frank	D. Coll	in			
F	+						Signature					
	l				1		<u>Frank D</u>	<u>. Collins</u>				
					1		Printed Name Asst Drilling Foreman					
					, 		ASST UP	1111ng Forer	<u>nan</u>			
					i		6/27/97					
	1				1		I'ate					
						SURVEYO	R CERTIFICAT	ION				
	ł				1		I hereby certify	that the well location	n shown			
				34	97.9' 3502.5'			s plotted from field made by me or r				
							supervisers and	that the same is				
	1					:650'	correct to the	best of my beilef.				
				34	87.9 3495.0		Jun	e 18, 1997				
· ·							Date Surveyer					
<u> </u>	+		+				Signature &	Selal of				
							Professional	Surveyon				
					1980		N/	TIST				
							JEXAN	11 H X 18	los_			
							N SI W.O.	No. 7360c				
	1						Certoinoate No	. Cary L.S.Jones	7977			
	1							BASIN STATEYS				
La							J L BA	SIN SURVEYS				

3000 PSI WP



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- A. One double gate blowout preventer with lower rams for pipe and upper rams blind, all hydraulically controlled.
- B. Opening on preventers between rams to be flanged, studded or clamped and at least two inches in diameter.
- C. All connections from operating manifold to preventers to be all steel hose or tube a minimum of one inch in diameter.
- D. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate (close, open, and re-close) the preventers.
- E. All connections to and from preventers to have a pressure rating equivalent to that of the BOP's.
- F. Manual controls to be installed before drilling cement plug.
- G. Valve to control flow through drill pipe to be located on rig floor.
- H. All chokes will be adjustable. Choke spool may be used between rams.