M. Oil Cons. Division

Form 3160-3 (July 1992)

CONDITIONS OF APPROVAL, IF ANY:

(Other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1595

DEPARTMENT OF THE INTERIOR

	PUDEALOR				, l	5. LEASE DESIGNATION	ON AND SERIAL NO.	
	BUREAU UF	LAND MANAG	EMENT REC		0. 0b	NM- 96568		
APPL	ICATION FOR PE	RMIT TO	DRILL OR DE	EPEN	10.	6. IF INDIAN, ALLOT	EMAK SEIST SO MET	
	·		19-17 205					
DR		7. UNIT AGREEMENT NAME						
b. TYPE OF WELL	GAS []		SINGLE	MULTIRI			21464	
WELL T	WELL X OTHER		ZONE	ZONE	•	8. FARM OR LEASE NAME.	WELL NO. # 1	
2. NAME OF OPERATOR		•	E/O		_ F	'ILAREE "25" I	FEDERAL COM.	
PENWELL ENERGY	Y INC. (BILL PIE	RCE)	147	380	2 [9. AFI WELL NO.		
3. ADDRESS AND TELEPHONE NO.	TENDEID CUITE 110	O MEDIAN		Ph.915	-683-	30-015-	29 BM	
	IENFELD SUITE 110		=	253	4	10. FIELD AND POOL	OR WILDCAT	
4. LOCATION OF WELL (F At surface	Report location clearly and i	n accordance wit	h any State requirem	ents.*)		HAPPY VALLEY	MORROW GAS	
	BO' FNL SEC. 25	T22S-R25E	EDDY CO. NM		W	11. SEC., T., R., M., OR BLE. 78068		
At proposed prod. zo:		2	, ,	Or Horist	·	AND BURYET OR	AREA / 8000	
•	LOCATIO		r, B	Ling Appa	cate	26-27- 24-		
14. DISTANCE IN MILES	AND DIRECTION FROM MEANS	ST TOWY DR POST	OFFICE*	ि देशक		12. COUNTY OR PARIS	IR 13. STATE	
Approximately	5 miles Northwes	t of Carlsh	nad New Mexic	0	1	EDDY CO.	NM	
15. DISTANCE FROM PROP LOCATION TO NEARES	*daeo	341130	16. NO. OF ACRES IN		17. NO. OF	ACRES ASSIGNED	† INL'I	
PROPERTY OR LEASE	LINE, FT. 1	30'	.		TO THE	320		
(Also to nearest drl 18. DISTANCE FROM PROD			560 19. PROPOSED DEPTH		20 ROTARS	OR CABLE TOOLS		
	DRILLING, COMPLETED.	NA	11,500		ROTA			
	nether DF, RT, GR, etc.)				10111	22. APPROX. DATE V	HORE WILL AS A	
	DI, 111, GIG Ex.,	3493' GR.					-	
3.				-		As soon as	approved	
ω.	P	ROPOSED CASIN	IG AND CEMENTING	PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FO	OT SETTING	DEPTH		QUANTITY OF CEM	ENT	
25"	Conductor 20"	MA	40'		Cement		ith Redi-mix	
17½"	H-40 13 3/8"	<u>NA</u> 48	600			Circulate t		
121/11	J-55 9 5/8"	36	2250'		1400 Sx. Circulate to surface.			
8 3/4"		<u></u>		11,500'		2350 Sx. 2 stages		
0 3/4	3-95 52	1/	,11,500		2330 02	. 2 3tages		
	hole to 40'. Set " hole to 600'. Ru							
	f Class "C" + 2% (S		
200 Sx. of "C" Halco	" hole to 2250'. F f Thixotropic Clas Light+ ½3 Flocele ass "C" + 2% CaCl,	s "C" + 10% :/Sx = 1# Gi	% Cal-seal + 2 Llsonite/Sx +	2% CaClf 6% Gel	ollow w	ith 950 Sx. o	of Class	
in two sta 5# Gilsoni	/4" hole to 11,500 ages. First stage ite/Sx. + .5% Hala Halco Light + 操作	cement with d 344 + 3#	n 1100 Sx. of salt/Sx. Seco	Modifie and stag	d Super e cemen	"H" + .4% CE t with 1050 S	R 3 + Sx. of	
epen directionally, give pero	E PROPOSED PROGRAM: If property data on subsurface locations	oposal is to deepen, gi and measured and tru	ve data on present produ e vertical depths. Give blo	active zone an owout prevente	d proposed ne er program, if	ew productive zone. If any.	proposal is to drill or	
SIGNED	reT Jan	ela riri	g Agent			07,	16/97	
(This space for Feder	ral or State office use	eral Subject t	•		··········			
1/	// Classe	EEE 開發"服丹2550 To	mor seed					

Application approval does not warrant or certify that the applicant folds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

Form C-102 Revised February 10, 1994 Instruction on back

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec. NM 87410 OIL CONSERVATION DÍVISION
P.O. Box POBB

Santa Fe, New Mexico 87504-2088 -

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name	Pool Name			
30-015-292	800 78060	HAPPY VALLEY MORROW - GAS				
Property Code		Property Name				
	Filare	ee "25" Federal Com.	1			
DGRID No.	Operator Name Elevation					
147380	PENW	ELL ENERGY INC.	3493'			

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	25	`22 S	25 E		180	North	1650	East	Eddy

Bottom Hole Location If Different From Surface

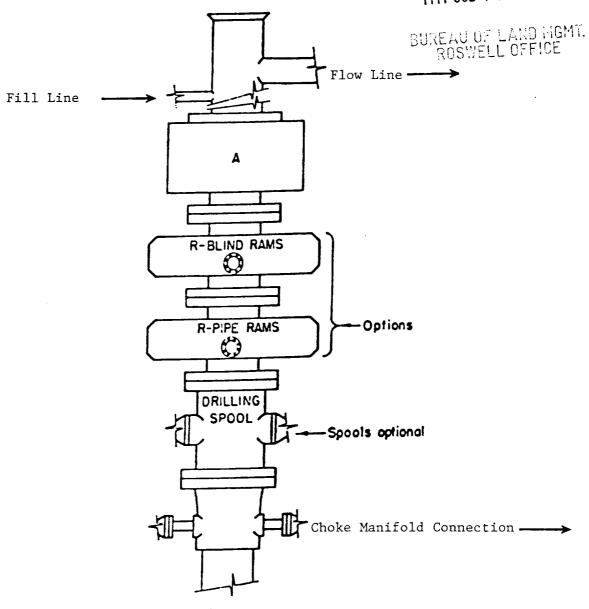
UL or lot No.	Section I	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or	Infill Cor	nsolidation (Code Ore	der No.			L	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

 	
3502.6' 3483.7'	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. Signature Joe T. Janica Printed Name Agent Title 07/16/97 Date SURVEYOR CERTIFICATION
	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief. Line 23; 1997 Date Surveyed Signature & Seal of Professional Surveyor Professional Surveyor Certificate No. 23510 Certificat

RECEIVED

1997 JUL 17 A 10: 08



ARRANGEMENT SRRA

1500 Series 5000 PSI WP

EXHIBIT "E"
B.O.P. SKETCH TO BR USED ON

PENWELL ENERGY, INC.
FILAREE "25" FEDERAL COM #1
UNIT "B" SECTION 25
T22S-R25E EDDY CO. NM



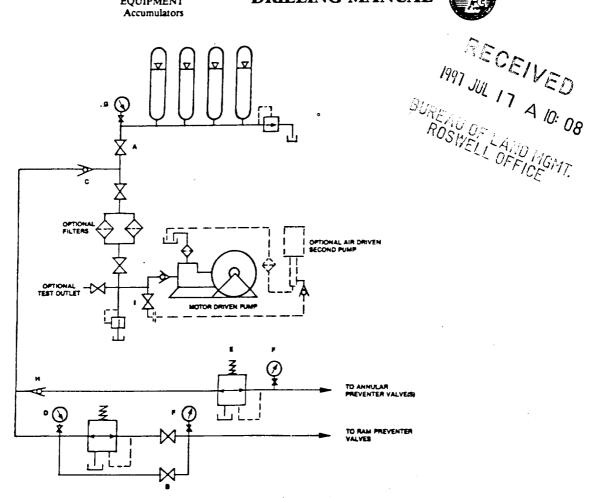


FIGURE K6-1. The schematic sketch of an accumulator system shows required and optional components.

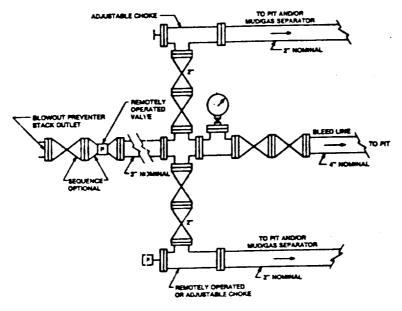


FIGURE K4-2. Typical choice manifold assembly for 5M rated working pressure service — surface installation.

EXHIBIT "1-E"
CHOKE MANIFOLD & CLOSING UNIT

PENWELL ENERGY, INC.
FILAREE "25" FEDERAL COM #1
UNIT "B" SECTION 25
T22S-R25E EDDY CO. NM