1a. TYPE OF WORK DRILL b. TYPE OF WELL OIL WELL X WELL 2. NAME OF OPERATOR SOUTHWEST ROYALT: 3. ADDRESS AND TELEPHONE NO.	TION FORDER		BEMENT ECEIVE		5. LEASE DESIGNATION AND BERIAL N NM-14847 6. IF INDIAN, ALLOTTEE OR TRIBE NAM				
1a. TYPE OF WORK DRILL b. TYPE OF WELL OIL WELL CAS WELL CAS WELL 2. NAME OF OPERATOR SOUTHWEST ROYALT: 3. ADDRESS AND TELEPHONE NO.	E to and the	DELPEN		8.57	6. IF INDIAN, ALLOTTEE OR TEIBE NAL				
DRILL b. TYPE OF WELL OIL WELL AND OF OFERATOR SOUTHWEST ROYALT: 3. ADDRESS AND TELEPHONE NO.	A S A	DEGEN [-	1				
b. TIPE OF WELL OIL X GAS WELL X WELL 2. NAME OF OPERATOR SOUTHWEST ROYALT: 3. ADDRESS AND TELEPHONE NO.	199 199	1 2520			7. UNIT AGREEMENT NAME				
2. NAME OF OPERATOR SOUTHWEST ROYALT: 3. ADDRESS AND TELEPHIONE NO.	N		D. TIPE OF WELL GAS TO GAS TO GAS TO AND HEAT						
ADDRESS AND TELEPHONE NO.	ILE INC. RUA	2 NAME OF OFFICE OF AUGULE OF AUGULE							
LOCATION OF WELL (Report At surface		ANDERSON WOLFCAMP 964/							
430' FSL & 1650'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA							
At proposed prod. zone		SEC. 18 T17S-R29E							
4. DISTANCE IN MILES AND D	DIRECTION FROM NEAR	EST TOWN OR POST	T OFFICE*		12. COUNTY OR PARISH 13. STATE				
		rhtwest of	Loco Hills New M		EDDY CO. NM				
 DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, (Also to nearest drig. unit 	FT. 4	30'	16. NO. OF ACRES IN LEASE 480		OF ACERS ASSIGNED HIS WELL 40				
18. DISTANCE FROM PROPOSED TO NEAREST WELL, DRILLI	LOCATION*		19. PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS Rotary					
OR APPLIED FOR, ON THIS LEA		0'	9100'	_					
OR APPLIED FOR. ON THIS LEAD	MSE, FT. 99 DF, RT, GR, etc.)	0'		R	22. APPROX. DATE WORK WILL STAR				
OR APPLIED FOR. ON THIS LEAD 21. ELEVATIONS (Show whether 3668 '	ASE, FT. 99 DF, RT, GR, etc.) GR.		9100' SUBJE	R	otary				
OR APPLIED FOR. ON THIS LEAD 21. ELEVATIONS (Show whether	ASE, FT. 99 DF, RT, GR, etc.) GR.		9100'	R	22. APPROX. DATE WORK WILL STAR				
OR APPLIED FOR, ON THIS LEA 1. ELEVATIONS (Show whether 3668' 3. SIZE OF HOLE	DF. RT. GR. etc.) GR.		9100' SUBJE LIKE A	R	22. APPROX. DATE WORK WILL STAR				
OR APPLIED FOR. ON THIS LEA 1. ELEVATIONS (Show whether 3668' 3. SIZE OF HOLE CON 25'' CON	DF. RT. GR. etc.) GR. GR. GRADE SIZE OF CASING Inductor 20"	PROPOSED CASE weight per fo	9100' SUBJE LIKE A OUT SETTING DEPTH 40'	RI CT TC PPROVA: TF Cement	22. APPROX. DATE WORK WILL STAR As soon as approved QUANTITY OF CEMENT to support the Redi-r				
OR APPLIED FOR, ON THIS LEAD 1. ELEVATIONS (Show whether 3668' 3. SIZE OF HOLE 25'' COT	DF. RT. GR. etc.) GR.	PROPOSED CASE	9100' SUBJE LIKE A NG AND CEMENTISY ISTA	RI CTTC PROVA: TF Cement 450 Sx	22. APPROX. DATE WORK WILL STAR As soon as approved				

4. Drill 7 7/8" hole to 9100'. Run and set 9100' of 5½" 17 &15.5# J-55 & N-80 LT&C casing as follows, 1700' of 17# N-80 LT&C, 7000' of 15.5# J-55 LT&C, 400' of 17# N-80 LT&C. Cement with 800 Sx. of Class "H" Halco Light, tail in with 200 Sx. of Class "H" + additives. Estimated top of cement 2400'.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED DOLET PA	Mecazitle Agent	DATE 07/17/97
(This spuce for Federal or State office use)	APPROVAL DATE	
Application approval does not warrant or certify that the a	policant holds legal or equitable title to those rights in the subjection of the sub	ext lease which would entitle the applicant to conduct operations 4 - RDV < BLW ERALS DATE $\frac{7 - 16 \cdot 7}{2}$
Wlak string (7000)	ĂDM, MIN	ERALS
		7 . / (/ /

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DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II P.O. Drawer DD. Artonia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. BOX 2088, SANTA PE, N.M. 87504-2088 -----

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number				Pool Code 96417			Pool Name ANDERSON WOLFCAMP				
Property C	1 5041	Property Name					Well Number				
MALLARD 18 FEDERAL								1			
OGRID No. 021355				operator Name SOUTHWEST ROYALTIES, INC.					Elevation 3668'		
Surface Location											
UL or lot No.	•		Range	Lot Idn	Feet from	n the	North/South line	Feet from the	East/West line	County	
N	18	17 S	29 E		43	0	SOUTH	1650	WEST	EDDY	
Bottom Hole Location If Different From Surface											
UL or lot No.	Section	Township	Range	Lot Idn	Feet from	n the	North/South line	Feet from the	East/West line	County	
					<u> </u>						
Dedicated Acres	Joint of	r infili C	onsolidation	Code 0	rder No.						
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NU ALLU	MADLE W						APPROVED BY			RIED	
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	+										
								Printed Nam			
						Agent					
LOT 2 26.81 A	ÂC.					07/17/97					
								Date			
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									that the well locat	ion shown	
						on this plat we	is plotted from field	i notes of			
LOT . 26.92 A	3						supera		surveys made by me or under my son, and that the same is true and		
26.92 A	4 <i>C</i> .					I		correct to the	e best of my belie	r.	
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ARRANGEMENT SRRA

900 Series 3000 PSI WP

> EXHIBIT "E" B.O.P. SKETCH TO BE USED ON SOUTHWEST ROYALTY INC. MALLARD "18" FEDERAL # 1 UNIT "N" SECTION 18 T17S-R29E EDDY CO. NM



FIGURE K6-1. The schematic sketch of an accumulator system shows required and optional components.



FIGURE K4-1. Typical choke manifold assembly for 2M and 3M rated working pressure service — surface installation.

EXHIBIT "1-E" CHOKE MANIFOLD & CLOSING UNIT SOUTHWEST ROYALTY INC. MALLARD " 18" FEDERAL # 1 UNIT "N" SECTION 18 T17S-R29E EDDY CO. NM