

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-10/1
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address SDX Resources, Inc. P. O. Box 5061 Midland, TX 79704		OGRID Number 020451
Property Name Conoco 7 State		API Number 30-015-24883
Property Code 015786	Well No. 22	

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
E	7	19S	29E		1340	North	330	West	Eddy

lot 2

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
Proposed Pool 1 Millman Yates-7 Rvrs-QN-GB-SA, East (46555)					Proposed Pool 2				

Work Type Code N	Well Type Code O	Cable/Rotary R	Lease Type Code S	Ground Level Elevation 3377
Multiple No	Proposed Depth 3100	Formation QN/GR/SA	Contractor United Drig Co	Spud Date 11-05-97

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4"	8-5/8"	24#	350	350 sxs CI C	Surface
7-7/8"	5-1/2"	14#	3100	350 sxs Poz + 400 sxs Lite	Surface
					Post ID-1 10-17-97 APE & Loc

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Plan to drill a 12-1/4" hole to approximately 350' and set 8-5/8" surface casing. Circulate cement to surface. Drill 7-7/8" hole to total depth of 3100'. Run Open Hole logs. Run 5-1/2" casing and circulate cement. Perforate the QN-GB-SA and stimulate as necessary for optimum production.

Permitted as a standard location in Conoco 7 State Leasehold Waterflood Project (R-10589) as per OCD Order No. R 10533.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: Janice Courtney

10/03/97

Title: Regulatory Tech 915/685-1761

OIL CONSERVATION DIVISION

Approved By: ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Title:

Approval Date: OCT 13 1997

Expiration Date:

10-17-98