

District I  
PO Box 1980, Hobbs, NM 88241-1980

District II  
811 South First, Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-101  
Revised October 18, 1994

Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address SDX Resources, Inc. P. O. Box 5061 Midland, TX 79704		OGRID Number 020451
Property Code 015786		API Number 30 - 0 15-29884
Property Name Conoco 7 State		Well No. 23

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
D	7	19S	29E		330	North	1080	West	Eddy

Lot 1

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
Proposed Pool 1 Millman Yates-7 Rvrs-QN-GB-SA, East (46555)					Proposed Pool 2				

Work Type Code N	Well Type Code O	Cable/Rotary R	Lease Type Code S	Ground Level Elevation 3377
Multiple No	Proposed Depth 3100	Formation QN/GR/SA	Contractor United Drig Co	Spud Date 11-22-97

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4"	8-5/8"	24#	350	350 sxs CI C	Surface
7-7/8"	5-1/2"	14#	3100	350 sxs Poz +	Surface
				400 sxs Lite	Part ID-1 10-12-97 APF & LAC

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Plan to drill a 12-1/4" hole to approximately 350' and set 8-5/8" surface casing. Circulate cement to surface. Drill 7-7/8" hole to total depth of 3100'. Run Open Hole logs. Run 5-1/2" casing and circulate cement. Perforate the QN-GB-SA and stimulate as necessary for optimum production.

Permitted as a standard location in Conoco 7 State Leasehold Waterflood Project (R-10589) as per OCD Order No. R 10533.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Title:

Regulatory Tech

915/685-1761

OIL CONSERVATION DIVISION

Approved By:

ORIGINAL SIGNED BY TIM W. GUM

Title:

DISTRICT II SUPERVISOR

Approval Date:

OCT 13 1997

Expiration Date:

10-12-98