	×	HARAGAJ/ 1	N. 141.	11 S. 1ST ST			
Form 3160-3 (July 1992)		TED_STATES	AHTES	IA, Other in. reverse	dtions on side)	OMB NO.	PPROVED 1004-0136 ruary 28, 1995
V		IT OF THE I		REC	CEIVE	5. LEASE DESIGNATION NM-0749	36
APPLI	CATION FOR I	PERMIT TO I	DRILL OF	RDERPEN	21	6. IF INDIAN, ALLOT	TEE OB TRIBE NAME
1a. TYPE OF WORK		DEEPEN		EUREAU OF		9: 3 J. 7. UNIT AGBEEMENT	NAMB
	AS OTHER		SINGLE Zone	A RO		S. MARM OR LEASE NAME	
2. NAME OF OPERATOR SOUTHWEST ROY	ALTIES INC. (N	ELSON PATTON	) 7/	255		ARCO FEDERAL 9. API WELL NO.	# 6 10617
3. ADDRESS AND TELEPHONE NO. P.O. BOX 1139	00 MIDLAND, TE	XAS 79702	Ph. 915-6	102	2728,29.3 	30-015-	29901
4. LOCATION OF WELL (R At surface	eport location clearly as	nd in accordance wi	th any State re	1:4 00-		LOCO HILLS-O	n,Grbg.San A.
1850' FNL & 2	310' FEL SEC.	17 T17S-R30	E EDDY (		1997	AND SURVEY OR	ABEA 39520
At proposed prod. zon	• Same 🛛	ut G			IVED		T17S-R30E
14. DISTANCE IN MILES				100	TLOIA -	A2. COUNTY OR PARIS	SH 13. STATE
Approximately	7.75 miles Nor	thwest of Lo		New Mexic	0. <sub>6</sub> V	EDDY CO.	NM NM
15. DISTANCE FROM PROPU- LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	r .INE. FT	50'	120	CBES TOLLAST		40	
13. DISTANCE FROM PBOP TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED, Is lease, ft.	660'	19. реорозен 5000			TARY	
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)	669' GR.				AS_SOON AS	approved
23.		PROPOSED CASI	NG AND CEM	ENTING PROGRA	M		
SITE OF HOLF	GRADE SIZE OF CASING	WEIGHT PER F	007 5	ETTING DEPTH	1	QUANTITY OF CEN	ENT

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
25"	Conductor 20"	NA	40'	Cement to surface with Redi-mix
12½'	J-55 8 5/8"	24	550'	225 Sx. circulate to surface.
7 7/8"	$J-55$ $5\frac{1}{2}$ "	15.5	5000'	500 Sx. TC 500' above upper pay
		······································		

- 1. Drill 25" hole to 40'. Set 40' of 20" conductor pipe and cement to surface with Redi-mix.
- 2. Drill 124" hole to 550'. Run and set 550' of 8 5/8" J-55 24# ST&C casing. Cement with 225 Sx. of Class "C" + 2% CaCl  $+\frac{1}{4}$ # Flocele/Sx. , circulate cement to surface.
- 3. Drill 7 7/8" hole to 5000'. Run and set 5000' of  $5\frac{1}{2}$ " J-55 15.5# ST&C casing. Cement with 500 Sx.of Class "C" + 2% Ge1 + 5# salt/Sx. + 10# Microbond/Sx. + .4% LAP-1. Top of cement to be 600' above upper most Hydrocarbon bearing zone.

Post ID-1 1-1-97 API & Loc

NED CONTRACCA	Agent	DATE 07/19/97
his space for Federal or State office use)		
MIT NO	APPROVAL DATE	

CONDITIONS OF APPROVAL, IF ANY:

	ORIC.	(302)	JC HN	S. SIMITA	~
APPROVED BY	( Get Land				

ADM, MINERALS

DATE	20		Ş	Ś.	7	2	_
DATE		_	-	_			

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

TITLE

DISTRICT I 2.0. Box 1980, Hobbs, NM 88241-1980

DISTRICT II P.O. Drawer DD. Artesis, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. BOX 2088, SANTA PE, N.M. 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

# OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name		
30-015-2990	39520	LOCO HILLS QUEEN,GRAYBURG,SAN ANDRES		
Property Code	Pr. ARCC	Well Number 6		
OGRED No.	ο <sub>p</sub>	Elevation		
021355	Southwest	3669'		

#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
G	17	17 S	30 E		1850	NORTH	2310	EAST	EDDY

## Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation (	Code Or	der No.				
40									

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

			OPERATOR CERTIFICATION
			I hereby certify the the information
			contained herein is true and complete to the best of my knowledge and belief.
	00		
	1850'		
			by thances
			Signature
		X	Joe 1. Janica
36	68.3'3666.6'	-	Printed Name
		2310'	Agent
30	<b>6</b> .1'		07/19/97
	0.1 0071.5		Date
1			SURVEYOR CERTIFICATION
	1		I hereby certify that the well location shown
			on this plat was plotted from field notes of actual surveys made by me or under my
			supervisone and that the same is true and
1			co <del>rr</del> ect to the best of my belief.
l l			MAY 27, 1997
			Date Supreged ( CDG
			Signature & Seal of O
Į į			Professional Surveyor
1			DETRO
			1 00 0 02 0 0 0 0 5 29-97
			199: 97-11-040
			Certificate No. JOHN W. WEST 676
1			ACTES AND STORE SOLUTION 3239
			annun ann



ARRANGEMENT SRRA 900 Series 3000 PSI WP

> EXHIBIT "E" B.O.P. SKETCH TO BE USED ON SOUTHWEST ROYALTIES INC. ARCO FEDERAL # 6 UNIT "G" SECTION 17 T17S-R30E EDDY CO. NM



FIGURE K6-1. The schematic sketch of an accumulator system shows required and optional components.





EXHIBIT "1-E" CHOKE MANIFOLD & CLOSING UNIT SOUTHWEST ROYALTIES INC. ARCO FEDERAL # 6 UNIT "G" SECTION 17 T17S-R30E EDDY CO. NM