Form 3160-3 (July 1992)

(This space for Federal or State office use)

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

UNITED STATES

UNITED STATES

DEPARTMENT OF THE INTERIOR

<u> </u>	BUREAU OF	LAND MANAG	EMENT	78 315	1997	LC-02943	1		
APP	LICATION FOR P	ERMIT TO D	RILL C	DEEREN	IVED	d. IF INDIAN, ALLOTT	EE OR TRIBE NAME		
1a. TYPE OF WORK	ORILL 🔀	DEEPEN [161 OCD - 1	RTESIA	UNIT AGREEMENT	NAME		
b. TYPE OF WELL	ONIEL LA	DEEPEN L	_)	(A)	S	<i>\$</i> /			
WELL X		Infill	SINGLI Zone	F S SONI	TIPLE DO	8. FARM OR LEASE NAME, W	BLL NO. 2206		
2. NAME OF OPERATOR				र १९८१	15.61.67	Vickers Fe			
	ERGY, INC.	8359	, 			9. API WELL NO.	• • • •		
3. ADDRESS AND TELEPHONE P O BOX 5	0682, MIDLAND	TX 79710	(915	5) 684-47	48	10. FIELD AND POOL,	299/8 OR WILDCAT		
4. LOCATION OF WELL At SUFFICE	(Report location clearly and	in accordance with	h any State	requirem S.B.	ECT TO	Square Lak			
	& 2630' FEL Se			E Uni LIKE	APPROV	all. SEC., T., R., M., OR AND SURVEY OR A	BLK. 5757		
same	wt,	6		BY S	ATE FOR	Sec. 30 Tle	SS R31E		
14. DISTANCE IN MILE	S AND DIRECTION FROM NEA	REST TOWN OR POST	OFFICE.	UNO K	<i>1H0V0</i> X	12. COUNTY OR PARISI	1 13. STATE		
7.13 air n	niles NE of Loc	co Hills		LOCA	TJON	Eddy	MIA		
15. DISTANCE FROM PR LOCATION TO NEAR PROPERTY OR LEAS (Also to nearest of	12201			ACRES IN LEASE	17. NO. 6 TO T	OF ACRES ASSIGNED HIS WELL 40			
18. DISTANCE FROM PI	COPOSED LOCATION*		19. гногов		20. ROTA	RY OR CABLE TOOLS			
OR APPLIED FOR, ON	THIS LEASE, PT. 7	00+-	37	700 '	R	otary			
3826 GL	whether DF, RT, GR, etc.)					22. APPROX. DATE WO	DEK WILL START		
3826 GL		·				October	1, 1997		
ω.		PROPOSED CASIN	G AND CE	MENTROS	LL CONT	ROLLED WAT	er basin		
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOO			1	QUANTITY OF CEMENT			
12-1/4"	8-5/8" J-55	24#		550'+-	275 s	WITNESS C (C	Circ)		
<u>7-7/8"</u>	5-1/2" J-55	15.50#				675 sx Class C (Circ)			
producer	to drill to about pending any re	equired St	ate ar	pproval.					
. Set 5-1/2 to circul zones.	Production of the sur	casing to	TD, ce lectiv	emented warely perfo	ith suf orate f	ficient ceme avorable Gra	ent ayburg / <i>[D-</i> /		
. Run 2-7/8	3" tubing to pe	erforation	s and	sand-frac	c forma	tion. //	-14-97		
	to tanks.					* '	4 LOC		
. See attac	hed <u>Drilling I</u>	ata and c	urfoco	n. 11αο DIα	FULL	SUBJECT TO			
	JIIII I	ara and s	urrace	ose Prag	ENFHAL	REQUIREMENTS	AND		
				SI	PECIAL ST	TIPULATIONS	THE		
				/vi	JACHED				
ABOVE SPACE DESCRI	BE PROPOSED RROGRAM: If prince locations	roposal is to deepen, giv	e data on pre				oposal is to drill or		
, ave per			vertical depth	s. Give blowout prev	enter program, if	any.			
	. A . Juy	o ^{Z)} /	-						
SIGNED	/	TITI.E	Enq:	neer		DATE9-2	9-97		

APPROVAL DATE _ Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon CONDITIONS OF APPROVAL, IF ANY:

ORIG. SGD 1 TON-ADM, MINERALS , N.

COLIVED

1597 OCT -1 P 3:51

ROSWELL OFFICE

DISTRICT I P.O. Box 1980, Hobbs, NM 68241-1980

State of New Mexico

Buergy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer ED, Artemia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

AMENDED REPORT

DISTRICT IV P.O. Box 2088, Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Code Pool Name				
30-115-29918	57570	SQUARE LAKE GRAYBURG SAN	ANDRES			
Property Code	perty Code Property Name					
	8					
OGRID No.	Oj	Elevation				
008359	GP II	3826				

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	30	16 S	31 E		1330	NORTH	2630	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infili Co	nsolidation (Code Or	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 1 30.50 AC.	3824.9'	3824.3'	-2630°	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. Signature
LOT 2 30.58 AC.	3823.3'	3822.3'		M. A. Sirgo, III Printed Name Engineer Title 9-29-97 Date SURVEYOR CERTIFICATION
LOT 3 30.66 AC.				I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief. AUGUST 13, 1997 Date Surreyed Manager 1997 Signature & Selfat 1997
LOT 4 30.74 AC.		· · · · · · · · · · · · · · · · · · ·		W.O. Num 97+11-1357 Certificate No. Ronald & EIDSON, 3239 ROFESSION & EIDSON, 12641

DISTRICT I P.O. Bex 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

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DISTRICT III 1000 Rio Braxos Rd., Axtec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

DISTRICT IV P.O. Box 2068, Santa Fe, NM 87504-2068

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code Po	Pool Name		
Property Code	Property Name VICKERS	Well Number		
OGRID No.	Operator Name	Elevation		
	GP II ENERGY INC.	3826		

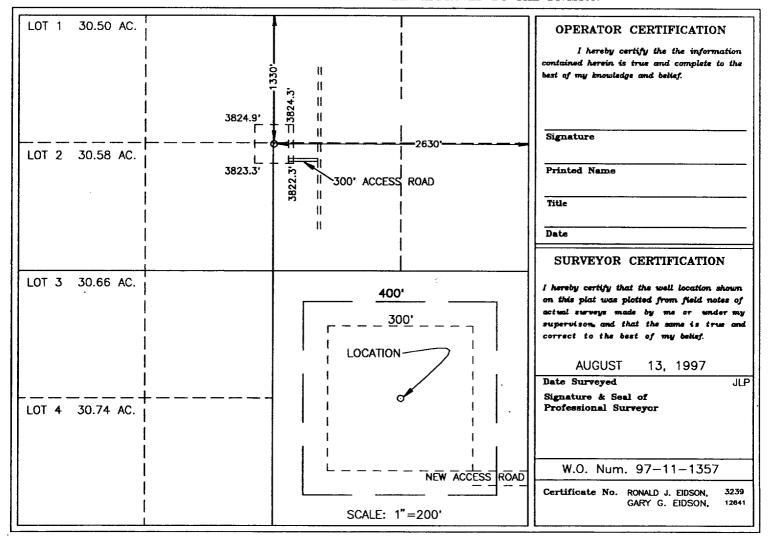
Surface Location

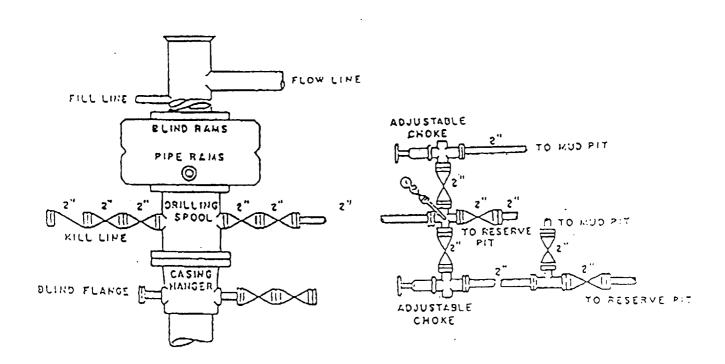
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BOP DIAGRAM

3000# Working Pressure Rams Operated Daily