Form 3160-3 (July 1992,

ARTE: 1954 885 10-2654

SUBMIT IN TRIPLICATE.

FORM APPROVED

UNITED STATES DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side) 123450 5

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MARK OF OPERATOR OF HI ENERGY, INC. ### STORE ### ST	b. TYPE OF WELL		DEEPEN [100	REC OCD	EIVED ARTESIA	7. UNIT AGE	EEMENT NAI	2236
ACCESSANCE MIDILAND, TX 79710 (915 684-4748) PO BOX 50682, MIDILAND, TX 79710 (915 684-4748) INCLUDING OF WELL (Report location clearly and in accordance with any SECURE Control of Willocar Security of William Control of	WELL V	VELL OTHER I	n Fill				rr			00.00
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This space for Federal or State office/use) 10 Names Twill, Salten, College 1900' 11 Names Twill, Salten, College 1900' 12 Names Twill, Salten, College 1900' 12 Names Twill, Salten, College 1900' 13800' 12 Names Twill, Salten, College 1900' 13800' 14 Notary 15 Names Twill, Salten, College 1900' 15 Names Twill, Salten, College 1900' 16 Names Twill, Salten, College 1900' 17 Names Twill, Salten, College 1900' 18 Names Twill, Salten,	PROPERTY OR LEASE ! (Also to nearest dr)	LINE, FT. 1330' g. unit line, if any)					TOTE	IIS WELL	40	
ROCTOR 3833' GR PROPOSED CASING AND CEMENTING PROGRAM. SIZE OF HOLE ORACE SIZE OF CASING ORACE SIZE OF CASING WEIGHT PER FOOT SETTING BETTH QUANTITY OF CEMENT 12-1/4" 3-5/8" J-55 15.50 3800+- 700 sx +- Class C (Circ) Propose to drill to about 3800' and complete as an in-fill Grayburg producer pending any required State approval. Set 5-1/2" production casing to TD, cemented with sufficient cement to circulate to the surface. Selectively perforate favorable Grayburg zones. Run 2-7/8" tubing to perforations and sand-frac formation. Test well to tanks. See attached Drilling Data and Surface Use Plan GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS **TACHED** **TACHED** **SERVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed on proposed o	TO NEAREST WELL, D	RILLING, COMPLETED.	900'	19. rı					DOLS	
PROPOSED CASING AND CEMENTING PROCESS. SIZE OF HOLE ORACH SIZE OF CASING AND CEMENTING PROCESS. 12-1/4" 8-5/8" J-55							l Ro		DATE WORK	WILL START
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PERMIT NO. Set 5-1/2" production casing to TD, cemented with sufficient cement to circulate to the surface. Selectively perforate favorable Grayburg zones. Run 2-7/8" tubing to perforations and sand-frac formation. APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS APPROVAL SUBJECT TO SPECIAL STIPULATIONS APPROVAL SUBJECT TO SPECIAL STIPULATIONS APPROVAL STIPULATIONS APPROVAL STIPULATIONS APPROVAL SUBJECT TO SPECIAL STIPULATIONS APPROVAL STIPULATIONS APPROVAL STIPULATIONS APPROVAL STIPULATIONS APPROVAL STIPULATIONS TITLE Engineer DATE 9-29-97 APPROVAL DATE APPROVAL DATE	7-7/8"	5-1/2" J-55	15.50		3800+		700 s	x +- C	lass C	(Circ)
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	(This space for Feder	ral or State office use)								
	PERMIT NO.				APPROVAL DATE _					
	Application approval does n									

ADM, MINERALS

CAIG. SGD. TOME L. FERGUSON TITLE -

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1991 OCT -1 P 3:50

BUREAU OF LAND MGHT.
ROSWELL OFFICE

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Axtec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT IV P.O. Box 2068, Santa Fe, NM 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

31-115 1991	Pool Code	Pool Name
20-019-21/20	57570	SQUARE LAKE GRAYBURG SAN ANDRES
Property Code		Property Name Well Number R FEDERAL 22
OGRID No.	G	perator Name Elevation
008359	GP II	ENERGY INC. 3833
	Sur	face Location

- 1	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	N-41- 40- 41- 14	r			
1	_	7.4	40.0	7.4			North/South line	Feet from the	East/West line	County	
- 1	G	31	16 S	31 E		2630	NORTH	1330	EAST	EDDY	
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Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation (Code Or	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	ONLY MED BEEN ATTROVED BY I	ZATAWAYIT
LOT 1 30.82 AC.		OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
LOT 2 30.91 AC.	7-2630	Signature M. O. Si Ruo III Printed Name
	3813.6' <u>3</u> 803.9'	Title Q-27-97 Date
LOT 3 30.99 AC.	3823.2' 3827.6'	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
LOT 4 31.08 AC.		AUGUST 12, 1997 Date Surveyed JLP Signature & Beal of Professional Surveyor
 		Certificate Na. BONALD STEDSON, 3239

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NK 58211-0719

DISTRICT III

1000 Rio Brazos Rd., Axtec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

☐ AMENDED REPORT

DISTRICT IV P.O. Box 2068, Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number Property Code OGRID No.	Pool Code	Pool Name		
Property Code	Property Name	Well Number		
	GRIER FEDERAL	22		
OGRID No.	Operator Name	Elevation		
	GP II ENERGY INC.	3833		
_	GP II ENERGY INC.			

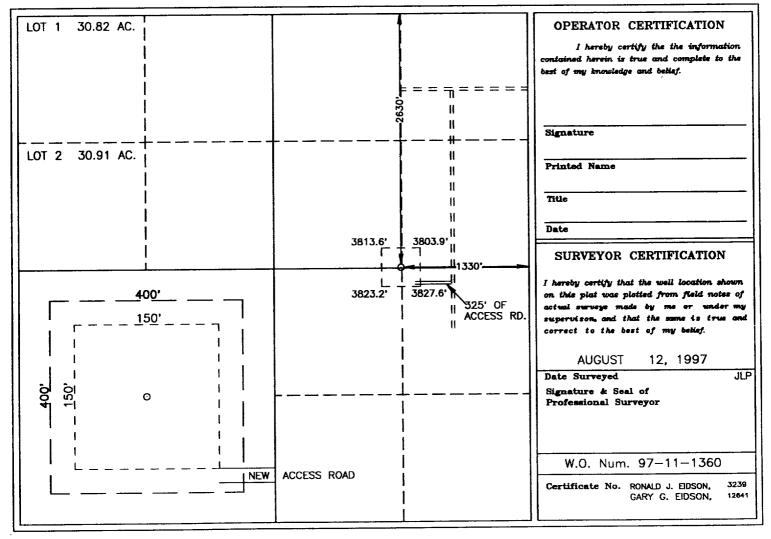
Surface Location

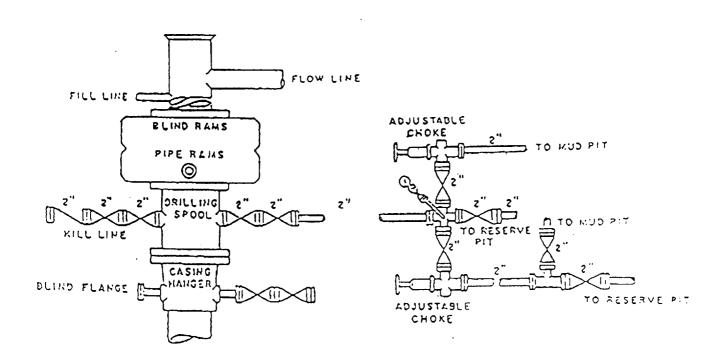
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	31	16 S	31 E		2630	NORTH	1330	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot kin	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation (Code Or	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





BOP DIAGRAM

3000# Working Pressure Rams Operated Daily