

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

C15
8p

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-015-29925

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

ARCO Permian

8. Well No.

7

3. Address of Operator

P.O. Box 1610 Midland, TX 79702

9. Pool name or Wildcat

LIVINGSTON RIDGE SOUTH (DELAWARE)

4. Well Location

Unit Letter P : 660 Feet From The SOUTH Line and 660 Feet From The EAST Line

Section 2 Township 23S Range 31E NMPM EDDY County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3454

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☒

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

THIS NOTICE IS TO REQUEST TO CHANGE THE INTERMEDIATE CASING FROM 32# TO 28# PER
FOOT AS INDICATED ON THE ATTACHED CASING DESCRIPTION.

ALL OTHER CASING SPECIFICATIONS ON THE APPLICATION TO DRILL WILL REMAIN THE SAME.

APR 1998
RECEIVED
OCD - ARTESIA

Notify N.M.O.C.C. in sufficient
time to witness cementing
the 13 1/8" 8 5/8" casing

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Laurie Cherry

TITLE REGULATORY COMPLIANCE

DATE 4/2/98

TYPE OR PRINT NAME LAURIE CHERRY

TELEPHONE NO. 915-688-5532

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUN
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

4-7-98

CONDITIONS OF APPROVAL, IF ANY:

MAVERICK TUBE CORPORATION

CASING (or) TUBING DESCRIPTION AND PERFORMANCE PROPERTIES

Pipe Outside Diameter (ins)	8.625
Pipe Wall Thickness (ins)	0.304
Nominal Weight per Foot (lbs)	28.00
Thread Name	SHORT THD CASING
Grade Name	M55 PIPE K55 CPL
Pipe Minimum Yield (psi)	55,000
Pipe Minimum Ultimate (psi)	75,000
Coupling Minimum Yield (psi)	55,000
Coupling Minimum Ultimate (psi)	95,000
Coupling or Joint Outside Diameter (ins)	9.625
Drift Diameter (ins)	7.892
Plain End Weight per Foot (lbs)	27.04
Joint Strength (lbs)	311,000
Internal Yield (psi)	3,390
Collapse Rating (psi)	1,880