

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil & Gas Division
811 S. 1ST ST.
ARTESIA, NM 88210-2634

Form approved.

CHY

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a TYPE OF WORK: DRILL DEEPEN

b TYPE OF WELL: OIL WELL GAS WELL Other _____ SINGLE ZONE MULTIPLE ZONE

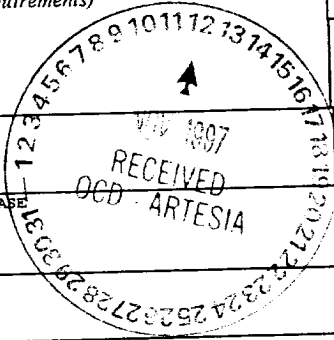
2 NAME OF OPERATOR: DEVON ENERGY CORPORATION (NEVADA) 6137

3 ADDRESS AND TELEPHONE NO.: 20 N. BROADWAY, SUITE 1500, OKC, OK 73102 (405) 235-3611

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1650' FNL & 530' FWL
At top proposed prod. zone (SAME) W. E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately miles southeast of Artesia, NM

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 530
16. NO. OF ACRES IN LEASE 800
17. NO. OF ACRES ASSIGNED TO THIS WELL 40
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1120'
19. PROPOSED DEPTH 2800'
20. ROTARY OR CABLE TOOLS* Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) GL 3470'
22. APPROX. DATE WORK WILL START* December 1, 1997



5. LEASE DESIGNATION AND SERIAL NO. LC-067849
6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
7. UNIT AGREEMENT NAME NA
8. FARM OR LEASE NAME, WELL NO. Eagle "27E" Federal #9 22092
9. API WELL NO. 30-015-29940
10. FIELD AND POOL, OR WILDCAT Red Lake (Q-GB-SA) 51300
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section F-27-17S-27E
12. COUNTY OR PARISH Eddy County
13. STATE NM

23. PROPOSED CASING AND CEMENT SCHEDULE

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	14"	Conductor	40'	Redimix
12 1/4"	8 5/8", J-55	24 ppf	1150'	150 sx Lite + 350 sx Class C
7 7/8"	5 1/2", J-55	15.5 ppf	2800'	

* Cement will be circulated to surface on all casing strings.

Devon Energy plans to drill to 2800'+/- to test the San Andres Formation for commercial quantities of oil. If the San Andres is deemed non-commercial, the wellbore will be plugged and abandoned per Federal regulations. Programs to adhere to onshore oil and gas regulations are outlined in the following exhibits and attachments.

- Drilling Program
- Surface Use and Operating Plan
- Exhibit #1 - Blowout Prevention Equipment
- Exhibit #1-A - Choke Manifold
- Exhibit #2 - Location and Elevation Plat
- Exhibit #3 - Planned Access Roads
- Exhibit #4 - Wells Within a One Mile Radius
- Exhibit #5 - Production Facilities Plan
- Exhibit #6 - Rotary Rig Layout
- Exhibit #7 - Casing Design Parameters and Factors
- H₂S Operating Plan

The undersigned accepts all applicable terms, conditions, stipulation, and restrictions concerning operations conducted on the leased land or portion thereof, as described above.

Bond Coverage: Nationwide
BLM Bond File No.: CO-1104

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

Post ID-1
11-21-97
APF & Loc

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED E. L. Buttross, Jr.

TITLE E. L. BUTTROSS, JR.
DISTRICT ENGINEER

DATE October 7, 1997

*(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY (ORIG. SGN.) ARMANDO A. LOPEZ

TITLE ADM. MINERALS

DATE 11/10/97

See Instructions On Reverse Side

RECEIVED

1997 OCT 10 A 7 59

OFFICE OF THE ATTORNEY GENERAL
ROSWELL OFFICE