UNITED STATES DEPARTI NT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Form 3160-5	UNITED STA		STATE OF SAME	$\frac{1}{2}$ $\frac{1}{2}$ $\frac{1}{2}$
(June 1990)		HE INTERIOR	To the state of th	· · · · · · · · · · · · · · · · · · ·
	BUREAU OF LAND M	ANAGEMENT		FORM APPROVED
			1	Expires March 31, 1993
	SUNDRY NOTICES AND RE			5. Lease Designation and Serial No.
Do not use this for	m for proposals to drill or to deepe	en or reentry to a diffe	erent reservoir.	LC-067849
	Use "APPLICATION FOR PERM	11—" for such propos	als	6. If Indian, Allottee or Tribe Name
	SUBMIT IN TRIPL	JCATE		NA
				7. If Unit or CA, Agreement Designation
1. Type of Well ☐ G	ias D Other		/ Pag	NA I
Well W	Vell Corner			8. Well Name and No.
2. Name of Operator	RGY CORPORATION (NEVADA)		7-7	
			<u> </u>	Eagle "27G" Federal #13 9. API Well No.
3. Address and Telephon		CITY OVI AHOMA 72402	MARY 235 3614	30-015- 2994/
20 NORTH E	BROADWAY, SUITE 1500, OKLAHOMA	CITT, OKLAHOWA 73 IDZ	(400) 202720 11- S/A	30-015- 3//7/ -10. Field and Pool, or Exploratory Area
4. Location of Well (Footage. Sec., T., R., M., or Survey Description)				<i>31</i> 7
1650' FNL & 2310)' FEL of Section G-27-T18S-R27E		Ísa y	Red Lake (Q-GB-SA)
				11. County or Parish, State
				Eddy County, NM
		····		
CHECK A	PPROPRIATE BOX(s) TO IND	DICATE NATURE C	F NOTICE, REP	ORT, OR OTHER DATA
	UBMISSION	<u> </u>	TYPE OF ACTION	
TIPE OF 3	OBINIOGICIA			
Notice of Intent		Abandonment		Change of Plans
-		Recompletion		New Construction Non-Routine Fracturing
Subsequent Report		Plugging Back		Water Shut-Off
П г: (A5	Nation	Casing Repair Altering Casing		Conversion to Injection
Final Abandonment Notice		Other Clarify BOP Equipment		Dispose Water
				(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13 Describe Proposed or Co	ompleted Operations (Clearly state all pertinent detail	is, and give pertinent dates, include	ling estimated date of starting	any proposed work. If well is directionally drilled, give
subsurface locations	and measured and true vertical depths for all markers	s and zones pertinent to this work.)*	
	1 APD - 2000 - : 1-:		de a seed due to (wailability A 2000 nei working
The BOP listed i	in the APD as 3000 psi working	g pressure is only be	ing used due to a	vailability. A 2000 psi working
pressure BOP is	all that is required. We would	like to amend our A	APD to reflect this	s change.
14 I hereby certify that	the foregoing is true and correct			
		E.L. Buttross,	Jr.	
	atter !			Date November 11, 1997
Signed	DAMA M.	Title <u>District Engine</u>		
(This space for Federal of	or State office use)		我们开始中间(AIK	NOV 24 1997
Approved by	(ORIG. SGD.) LES BABYAK	Title		Date
Conditions of approval,	if any:			

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