Form 3160-5 (June 1990)

UNITED STATES DEPARTI .NT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

CISF

FORM APPROVED Budget Bureau No. 1004-0135

			Expires March 31, 1993
SUN	IDRY NOTICES AND REPO	ORTS ON WELLS	5. Lease Designation and Serial No.
		or reentry to a different reservoir.	LC-067849
	PPLICATION FOR PERMIT-		6. If Indian, Allottee or Tribe Name
	SUBMIT IN TRIPLIC	ATE	NA
Type of Well		- / %	7. If Unit or CA, Agreement Designation
Type of well Gas ☐	Other	$\int d^4 d^4 x$	NA
VVBII VVCII	Other	118	8. Well Name and No.
Name of Operator		RECOVER :	o. Well Name and No.
DEVON ENERGY COR	RPORATION (NEVADA)	े विकास किया है।	Eagle "27H" Federal #15
Address and Telephone No.		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	9. API Well No.
= = = = = = = = = = = = = = = = = = =	AY, SUITE 1500, OKLAHOMA CIT	Y OKLAHOMA 73:102 (405) 235-3611	30-015- 29942
			10. Field and Pool, or Exploratory Area
Location of Well (Footage. Sec.,	T., R., M., or Survey Description)		10. Field and Fool, of Exploratory Area
1450' FNL & 990' FEL of Section H-27-TJ8S-R27E		Red Lake (Q-GB-SA)	
	17		11. County or Parish, State
	<u> </u>		Eddy County, NM
			Eddy County, 1411
CHECK APPROF	PRIATE BOX(s) TO INDIC	CATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSI	ION	TYPE OF ACTIO	DN
Notice of Intent	[Abandonment	Change of Plans
	[Recompletion	New Construction
Subsequent Report	[Plugging Back	Non-Routine Fracturing
Subsequent Report			Water Shut-Off
Subsequent Report	i	Casing Repair	Mater Shar-On
Subsequent Report Final Abandonment Notice		Casing Repair Altering Casing	Conversion to Injection
			7
Final Abandonment Notice Describe Proposed or Completed Ope subsurface locations and measured	d and true vertical depths for all markers and	Altering Casing Other Clarify BOP Equipment In give pertinent dates, including estimated date of start is zones pertinent to this work.)*	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ing any proposed work. If well is directionally drilled, gi
Describe Proposed or Completed Ope subsurface locations and measured the BOP listed in the Al	d and true vertical depths for all markers and PD as 3000 psi working p	Altering Casing Other Clarify BOP Equipment In give pertinent dates, including estimated date of start is zones pertinent to this work.)*	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ing any proposed work. If well is directionally drilled, give availability. A 2000 psi working
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Describe Proposed or Completed Ope subsurface locations and measures the BOP listed in the Alfressure BOP is all that is a light of the BOP listed in the Alfressure BOP is all that is a light of the BOP listed in the Alfressure BOP is all that is a light of the BOP listed in the Alfressure BOP is all that is a light of the BOP listed in the Alfressure BOP is all that is a light of the BOP listed in the Alfressure BOP is all that is a light of the BOP listed in the Alfressure BOP is all that is a light of the BOP listed in the Alfressure BOP is all that is a light of the BOP listed in the Alfressure BOP is all that is a light of the BOP listed in the Alfressure BOP is all that is a light of the BOP listed in the Alfressure BOP is all that is a light of the BOP listed in the Alfressure BOP is all that is a light of the BOP listed in the Alfressure BOP is all that is a light of the BOP listed in the Alfressure BOP is all that is a light of the BOP listed in the Alfressure BOP is all that is a light of the BOP listed in the Alfressure BOP is all that is a light of the BOP listed in the Alfressure BOP is all that is a light of the BOP listed in the Alfressure BOP is all that is a light of the BOP listed in the Alfressure BOP is all that is a light of the BOP listed in the BO	and true vertical depths for all markers and PD as 3000 psi working p is required. We would like the second	Altering Casing Other Clarify BOP Equipment Indigive pertinent dates, including estimated date of start it zones pertinent to this work.)* Tessure is only being used due to see to amend our APD to reflect the see to amend our APD to reflect the E.L. Buttross, Jr.	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) Ing any proposed work. If well is directionally drilled, gravailability. A 2000 psi working his change. Date November 11, 1997

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